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DEC 13 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT C-101 (FORM C-101) FOR SUCH PROPOSALS.)

|   |                                   |                                |   |
|---|-----------------------------------|--------------------------------|---|
| OIL WELL <input checked="" type="checkbox"/>              | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> | 1. Indicate Type of Lease<br>State <input type="checkbox"/> For <input checked="" type="checkbox"/> |
| 2. State Oil & Gas Lease No.                              |                                   |                                |   |
| 3. Unit Agreement Name                                    |                                   |                                |   |
| 4. Farm or Lease Name<br>Morris Estate CC                 |                                   |                                |   |
| 5. Well No.<br>6  |                                   |                                |   |
| 6. Field and Pool, or Wildcat<br>Eagle Creek SA           |                                   |                                |   |
| 7. Unit Agreement Name                                    |                                   |                                |   |
| 8. Farm or Lease Name<br>Morris Estate CC                 |                                   |                                |   |
| 9. Well No.<br>6  |                                   |                                |   |
| 10. Field and Pool, or Wildcat<br>Eagle Creek SA          |                                   |                                |   |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3499' GR |                                   |                                |   |
| 12. County<br>Eddy  |                                   |                                |   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                                 |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1490'. 1-Float shoe set at 1490'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, 1% CaCl<sub>2</sub> and .2% AF-5. Compressive strength of cement - 1050 psi in 12 hours. PD 10:30 AM 12-3--82. Bumped plug to 1000 psi for 30 minutes. okay. Cement circulated 15 sacks. WOC 24 hrs. WIH and perforated 1255-1434' w/28 .50" hole in 2 stages. Stage I: Perforated 1257-1434' w/12 .50" holes as follows: 1257, 97, 1310, 32, 40, 45, 62, 70, 92, 1400, 09, 34'. Stage II: Perforated 1255-1432' w/16 .50" holes as follows: 1255, 79, 1417, 25, 34, 37, 43, 55, 65, 67, 73, 84, 95, 1402, 18, 32'. Frac'd perforations (via 4-1/2" casing) w/60000 gallons gelled KCL water, 108000# (8000# 100 Mesh and 100000# 20/40) sand, 3000 gallons 15% NEA HCL acid. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Myronita D. Daulton TITLE Production Supervisor DATE 12-13-82  
 PROVED BY Mike Wilk TITLE OIL AND GAS INSPECTOR DATE DEC 16 1982  
 CONDITIONS OF APPROVAL, IF ANY: