

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED LOG

JAN 05 1983

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
COUNTY	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

Name of Operator
Yates Petroleum CorporationAddress of Well
207 South 4th St., Artesia, NM 88210

LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 14 TWP. 17S RGE. 25E

Date Spudded 11-29-82	16. Date T.D. Reached 12-2-82	17. Date Compl. (Ready to Prod.) 12-24-82	18. Elevations (DF, RKB, RT, GR, etc.) 3499' GR	19. Elev. Casinghead
Total Depth 1500'	21. Plug Back T.D. 1485'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1500'	Cable Tools
Producing Interval(s), of this completion - Top, bottom, Name 1255-1434' San Andres				25. Was Directional Survey Made No
Type Electric and Other Logs Run Gamma Ray-Neutron				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	350'	14-3/4"	225	
7"	20#	1162'	9-7/8"	663	
4-1/2"	9.5#	1490'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1226'	

Perforation Record (Interval, size and number)

1255-1434' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1255-1434'	SF w/60000g. gel KCL wtr, 8000# 100 Mesh + 100000# 20/40 sd, 3000g. 15% acid.

PRODUCTION

First Production 12-20-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-24-82	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 51	Gas - MCF 43	Water - Bbl. 13	Gas - Oil Ratio 843/1
W Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate Oil - Bbl. 51	Gas - MCF 43	Water - Bbl. 13	Oil Gravity - API (Corr.) 39°	
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Norbert McCaw

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-3-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>715</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface, Gravel Redbeds				
230	352	122	Redbeds				
352	738	386	Redbeds, Lime				
738	1100	362	Sand, Anhydrite				
1100	1500	400	Lime				



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

December 15, 1982

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, NM 88210

RECEIVED
JAN 05 1983
O. C. D.
ARTESIA. OFFICE

RE: Morris CC #6
990' FSL & 990' FWL
Sec. 14, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
350'	1/2°
756'	1/4°
1162'	1/2°
1500'	3/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

℥
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The foregoing was acknowledged before me this 15th day of December, 1982.

