

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87506

3005-24325
Form C-101
Revised 10-1-78

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5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK C. D.

Type of Work
Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Address of Operator
Location of Well

Yates Petroleum Corporation
207 South 4th Street, Artesia, New Mexico 88210

UNIT LETTER P LOCATED 990' FEET FROM THE South LINE
330' FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

Winters "DN"
4
10. Field and Pool, or Wildcat
Eagle Creek (SA)

12. County
Eddy

19. Proposed Depth
19A. Formation
20. Rotary or C.T.

1500'
San Andres
Rotary

21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start

Blanket
L & M #2
ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	10 3/4"	30#	apprx. 340	200 sx	circ.
9 1/2"	7"	23#	apprx. 1190	400 sx	circ.
6 1/4"	4 1/2"	9.5#	apprx. 1500'	125 sx	

Proposed to drill a San Andres test with approximately 340' of surface casing to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian zone and if commercial production is encountered a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel and LCM to 1190' (or ^{dry} ~~drift~~ drill), water to TD

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-10-83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ken Beardomph Title Regulatory Coordinator Date November 8, 1982

(This space for State Use).

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 10 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

the 7 casing

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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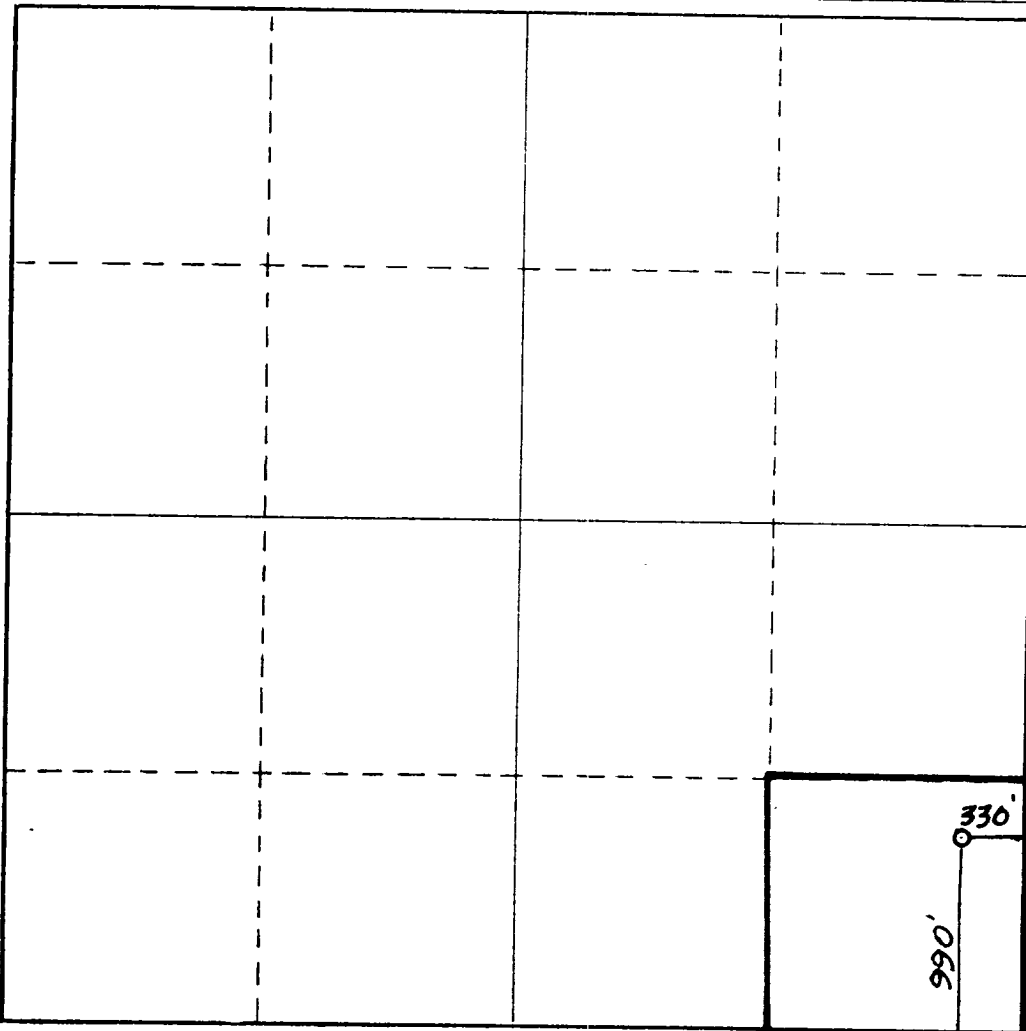
Operator YATES PETROLEUM CORPORATION			Lease Winters DN		O. C. D.	Well No. 4
Unit Letter P	Section 14	Township 17 South	Range 25 East	County ARTESIA, OFFICE Eddy		
Actual Footage Location of Well: 990 feet from the South line and 330 feet from the East line						
Ground Level Elev. 3466.	Producing Formation San Andres		Pool Eagle Creek (SA)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

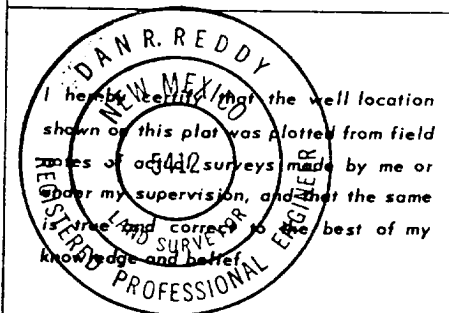
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken Beardsley
Name
Regulatory Coordinator
Position
Yates Petroleum Corp.
Company
November 8, 1982
Date



Date Surveyed
November 7, 1982
Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.
NM PE&LS #5412

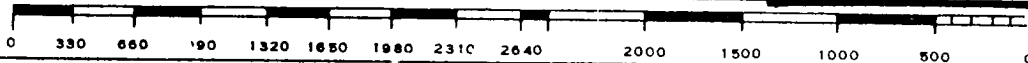
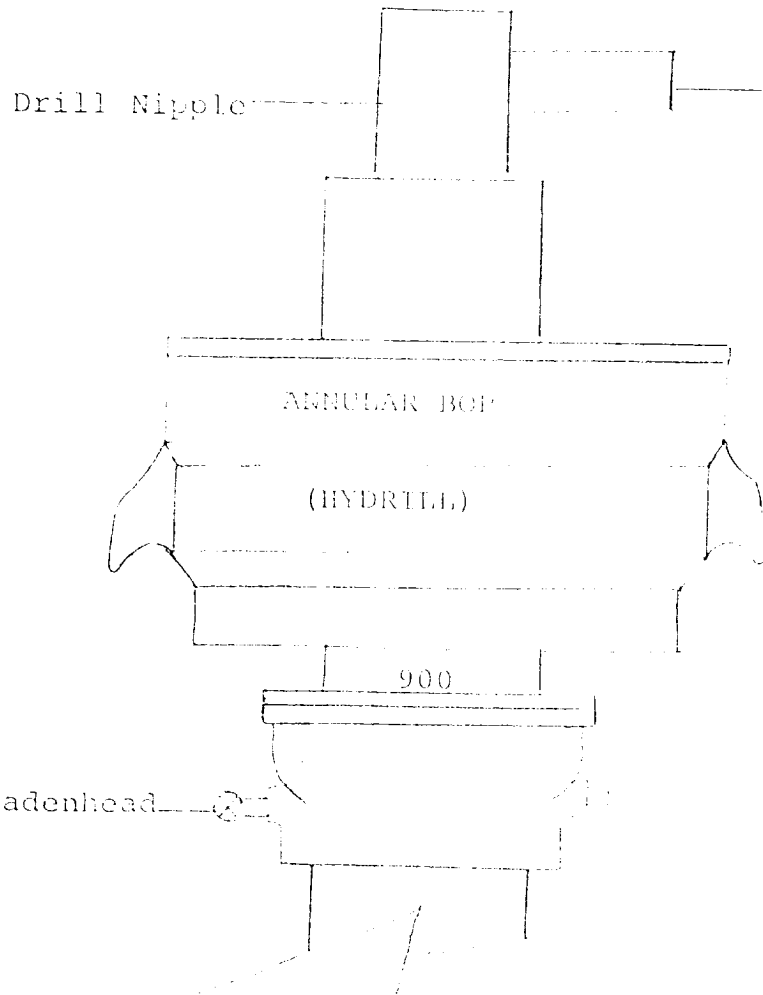


EXHIBIT B

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O. C. D.
ARTESIA, OFFICE



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.