

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

JAN 05 1983

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

O. C. D.

Name of Operator

ARTESIA, OFFICE

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROMEast LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

Date Spudded

11-14-82

16. Date T.D. Reached

11-17-82

17. Date Compl. (Ready to Prod.)

12-26-82

18. Elevations (DF, RKB, RT, GR, etc.)

3466' GR

19. Elev. Casinghead

Total Depth

1500'

21. Plug Back T.D.

1490'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

1223-1471' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'			
10-3/4"	40.5#	350'	14-3/4"	225	
7"	20#	1156'	9-7/8"	700	
4-1/2"	9.5#	1492'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1259'	-

Perforation Record (Interval, size and number)

1223-1471' w/30 .50" holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1223-1471'	SF w/60000 g. gel KCL wtr.
	10000# 100 Mesh + 110000#
	20/40 sd, 3000 g. 15% acid.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-24-82	Pumping				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-26-82	24	Open	→ 56	56	45	14	804/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#	→ 56	56	45	14	38.5°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 1-3-83