

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

Name of Operator
Yates Petroleum Corporation

JAN 05 1983

7. Unit Agreement Name
8. Farm or Lease Name
Winters DN

Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA OFFICE

9. Well No.
4

Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat
Eagle Creek SA

THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3466' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1492'. Flapper float shoe set 1492'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, 2% AFS with 1% CaCl₂. Compressive strength of cement - 1050 psi in 12 hrs. PD 1:33 PM 11-24-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 6 days. WIH and perforated 1223-1471' w/30 .50" holes in 2 stages. Stage I: Perforated 1323-1466' w/13 .50" holes as follows: 1323, 37, 40, 48, 57, 63, 68, 76, 90, 1410, 22, 61, and 66'. Stage II: Perforated 1295-1471' w/17 .50" holes as follows: 1295, 1308, 16, 31, 38, 44, 55, 66, 71, 79, 88, 93, 1406, 15, 28, 56 and 71'. Frac'd (via casing) w/60000 gallons gelled 1% fresh water KCL, 120000# (10000# 100 Mesh and 110000# 20/40) sand, 3000 gallons 15% NEA HCL acid.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 1-3-83
Original Signed By
Leslie A. Clements
Supervisor District II
PROVED BY _____ DATE JAN 07 1983
CONDITIONS OF APPROVAL, IF ANY: