ENERGY AND MINERALS DEPARTMENT	- OIL CONSERV		Revised 10-1-78	
	P. O. BC	DX 2088 W MEXICO 87501	RECEIVED	
Fil.0	SANTA 12, 11-		APR 15 1983	
LAND OFFICE TRANSPORTER DIL L	REQUEST FOR ALLOWABLE AND O. C.		O. C. D.	
J. CPERATOR		SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
Forister & St	weatt			
Address PO Box 161,	Artesia, NM 88210			
Reason(s) for filing (Check proper b		Other (Please explain) Change of lea	se name from Bear	
New Well		on Dry Com Draw Federal to Bear Draw.		
Change in Ownership	Casinghead Gas Conde	ensole		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE Well No.   Pool Name, Including F	Formation Kind of Le	ease Lease No.	
Lease Name Bear Draw	4 Bear Draw (		leral or Fee M15007	
Lecation Unit Letter C : 6	60 Feet From The North Li	ine and Feet Fro	om The West	
	T. waship 16S Range	29Е , ммрм,	Eddy County	
		45		
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	Cii X or Condensate	Address (Give address to which up	proved copy of this form is to be sent;	
Conoco Transporta Name of Authorized Transporter of	tion Casinghead Gas 🐒 or Dry Gas 🗍		proved copy of this form is to be sent)	
Conoco, Inc.		7408 Andrews Hight	way, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 28 16S 29E		12-26-82	
If this production is commingled	with that from any other lease or pool	, give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this i	depth or be for full 24 hours;	oil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. ga	s lift, etc.) L	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbis.	Water-Bbls.	Gas-MCF KALL OW	
Actual Prod. During Test			- Optime -	
GAS WELL			TH, DA	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condebeate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION APR 1 8 1983		
I hereby certify that the rules ar	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed By	
Division have been complete to the best of my knowledge and belief.		BYLeslie A. Clements Supervisor District II TITLE		
$\cdot  \cap \cap$				
(Variage	Fart		in compliance with RULE 1104. Nowable for a newly drilled or despendent of the deviation of	
(5	ignature)	well, this form must be acco	ccordance with NULE 111.	
Partner	(Title)	- All sections of this form	n must be filled out completely for all d wells.	
4/13/83		Fill out only Sections 1, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditi		
•	(Dale)	Separate Forms C-104 completed wolls.	must be filed for each pool in multi	
		The condition of a second s	• •	