

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

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MAR 08 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 12-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-3510

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State "MT" Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or wildcat Wildcat Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3683.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING  
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-20-83, drilled to a total depth of 410'. Ran 13-3/8" 54.5#, J-55, and 48# H-40 casing and set at 410'. Cemented with 450 sx class C with 2% CACL. Plugged down with no circulation at any time. Ran 1" pipe and tagged cement at 180'. Cemented with 50 sx class "C" and wait on cement. Ran 1" pipe and tagged cement at 180'. Cemented with 25 sx class "C" with 3% CACL. WOC. Ran 1" pipe and tagged cement at 126'. Cemented with 25 sx class "C" with 3% CACL. WOC. Ran 1" pipe and tagged cement at 70'. Cemented with 75 sx class "C" with 3% CACL. WOC. Ran 1" and tagged cement at 70'. Cemented with 50 sx. Thixset. (Per Verbal approval Les Clement to Herring 2-21-83, 8:00 am). WOC. Ran 1" and tagged cement 60'. Cemented with 50 sx Thixset. WOC. Ran 1" and tagged cement at 60'. Cemented with 135 sx class "C" with 3% CACL. Top of cement at 60'. Cemented with 4 CU yards Ready Mix and 3% CACL. (Per verbal approval Mike Williams to Herring). Cement at surface. WOC. Pressure test casing to 600 psi for 30 min.-OK. Reduced bit to 12-1/2" and resumed drilling. On 2-7-83, drilled to total depth of 2659'. Ran 8-5/8" 28# S-80 casing and set at 2659'. Cemented casing with 1150 sx class C lite with 15# per sx salt. Tail in 400 sx class "C" neat. Plugged down and circulated 563 sx cement. Pressure tested at 1000 psi for 30 min.-OK. Reduced bit to 7-7/8" and resumed drilling.

0+4-NMOCD, A 1-HOU 1-W. Stafford, HOU 1-CMH 1-Tenneco 1-ARCO 1-Conoco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles D. Herring TITLE Assist. Admin. Analyst

DATE 3-2-83

APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR

DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: