

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED**
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501
MAY 12 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3510	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-1C1) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓		8. Farm or Lease Name State MT Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3683.2' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Status update</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-22-83 and ran bit, bit sub, and tubing at 10,359'. Displaced hole with 10# Brine and 2% KCL. POH and ran Vann Gan assembly, 1 jt. 2 3/8" tubing, F-Nipple, 1.81 profile, 1 jt. 2 3/8" tubing, Vent asy, 5 1/2" packer, on-off tool, 1.875 profile, 1 jt. 2 3/8" tubing, locator collar, and 2 3/8" tubing. Ran Gamma Ray and corallated guns to depth. Bottom shot at 10,324' and packer at 10,222'. Dropped bar and perferd Morrow intervals 10,277-84' and 10,319-24'. Shut-down 1 hr. and slight blow at surface. Ran swab once an hour for 4 hrs. with 2-3' flare with swab run. Acidized with 2000 gal. 7 1/2% MS acid and additives. Flushed with 42 BBLs. Swabbed 7 1/2 hrs. and recovered 73 BLW and 2-3' flare with swab runs. Moved out service unit 4-29-83. Moved in swab unit 4-29-83. Swabbed 5 hrs. and recovered 4 BLW and 2-3' flare with swab runs. Moved out swab unit 4-30-83. Currently, evaluating additional work to be performed.

0+4-NMOCD,A 1-HOU 1-F.J.Nash,HOU 1-CMH 1-Tenneco 1-Arco 1-Conoco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE Assist. Admin. Analyst DATE May 9, 1983

APPROVED BY _____ TITLE Supervisor District II DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY: