

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

JUL 19 1983

10. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.	E-3510

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MT Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3683.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>change zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran BHP bomb and took gradients. Moved in service unit 6-28-83. Loaded tubing with 17 bbls brine with 2% KCL. Loaded casing with 30 bbl. Released packer and pull tubing. Ran CIBP and set at 10,135'. Capped with 35' of class H neat cement. Ran Vann gun and tubing. Ran correlation log from 9600'-9930'. Landgun at 9994'. Dropped bar and perforated 9982'-9994'. Gas to surface in 35 min. Flowed 12-15 BW and gas dried up. Flowed 8'-10' flare. Shut-in and installed test equipment. Began flow test 7-7-83. Tested 4 days. Last 24 hrs, recovered 20 BC, 0 BW, and 1870 MCF. Currently, shut-in for 144 hrs. BHP build up test.

0+4-NMOCD,A 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Tenneco
1-ARCO 1-Conoco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard M. Lerring TITLE Administrative Analyst DATE 7-14-83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JUL 19 1983

CONDITIONS OF APPROVAL, IF ANY: