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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes M-104 and C-1
Effective 1-1-85

RECEIVED

JUL 20 1983

Operator
Amoco Production Company ✓
Address
P. O. Box 68, Hobbs, New Mexico 88240

O. C. D.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

Request 2000 bbl testing
allowable for Atoka

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State MT <i>Conn</i>	Well No., Pool Name, Indicating Formation 1 Wildcat Atoka	Kind of Lease State, Federal or Fee State	Lease No. E-3510
Location Unit Letter 'I' : 1980 Feet From The South Line and 660 Feet From The East Line of Section 1 Township 17-S Range 28-E, NMPM, Eddy County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 17-S	Rge. 28-E	Is gas actually connected? No	When (Negotiating Market)

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, R&D, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Sorman
(Signature)
Assist. Admin. Analyst

7-19-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 22 1983, 19

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.