

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-132  
Revised 7-18-80

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

## 1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED \_\_\_\_\_

DATE DETERMINATION MADE \_\_\_\_\_

WAS APPLICATION CONTESTED? YES \_\_\_\_\_ NO \_\_\_\_\_

NAME(S) OF INTERVENOR(S), IF ANY: \_\_\_\_\_

RECEIVED BY

MAR 16 1984

O. C. D.  
ARTESIA, OFFICE

3A. Indicate Type of Lease

STATE ☒FED ☐

B. State Oil &amp; Gas Lease No.

E-3510

7. Unit Agreement Name

8. Firm or Lessee Name

State "MT" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Atoka

12. County

Eddy

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, Tx 77253

4. Location of Well

WELL LETTER I LOCATED 1980 FEET FROM THE South LINEAND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 17-S RGE. 28-E NMPM

11. Name and Address of Purchaser(s)

Conoco, Inc., P. O. Box 1959, Midland, Texas 79702

## WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NHPA Section No.) 102-(c)(1)(c)

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-108 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Foot Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☒ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

Amoco Production Company

NAME OF APPLICANT (Type or Print)

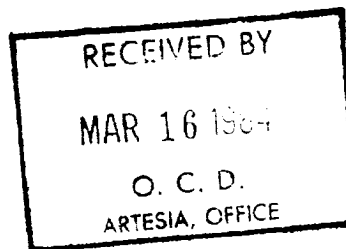
SIGNATURE OF APPLICANT

Title Regional Gas Sales ManagerDate 3-8-84

## FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart B of Part 274 of the  
FERC regulations.

EXAMINER



**HMT-2404**  
**NEW MEXICO**

**EXHIBIT "A"**  
**CERTIFICATE OF SERVICE**

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

**GAS PURCHASER (S)**

Conoco, Inc.  
P. O. Box 1959  
Midland, Texas 79702

**NON-OPERATORS**

Tenneco Oil Company  
P. O. Box 2511  
Houston, Tx 77001  
Attn: E & P Gas Contracts Dept.

Arco Oil & Gas Company  
P. O. Box 2819  
Dallas, Tx. 75221  
Attn: Manager Gas Regulations  
Mail Code (9102 DST)

Conoco, Inc.  
P. O. Box 1959  
Midland, Tx 79702

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

RECEIVED BY

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 -015 - 24329 -				MAR 16 1984	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		4 Category Code		O. C. D. ARTESIA, OFFICE	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amoco Production Company (USA) Name P. O. Box 3092 Street Houston, _____ Tx 77253 City State Zip Code				000569 Seller Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Wildcat Atoka Field Name Eddy NM County State					
	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____					
(c) Name and identification number of this well: (35 letters and digits maximum.)	State "MT" Com Well No. 1					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Atoka					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Conoco, Inc. Name				None Buyer Code	
	0 2 1 5 8 4 Mo. Day Yr.					
(c) Estimated total annual production from the well:	1740 Million Cubic Feet					
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU PERCENT OF	PROCEEDS	_____	_____		
8.0 Maximum lawful rate: 2-1-84 (As of filing date. Complete to 3 decimal places.)	S/MMBTU 3 6 0 9	0 2 9 8	0 0 0 0	3 9 0 7		
9.0 Person responsible for this application:	Regional Gas Sales Manager					
Agency Use Only	Name H. L. McDonald					
Date Received by Juris. Agency	Signature <i>H. L. McDonald</i>					
Date Received by FERC	Date Application is Completed 3-8-84					
	713-556-3839 Phone Number					

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

Form Approved  
OMB No. 1902-0038  
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 367-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: