

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
AMOCO PRODUCTION COMPANY ✓

Address  
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	To record completion of well in
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	Wildcat Atoka
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE R-7875 Eff 4-16-85

Lease Name State MT	Well No. 1	Pool Name, including Formation <u>N. EMPIRE - ATOKA</u> <del>Wildcat Atoka</del>	Kind of Lease State, Federal or Fee State	Lease No. E-3510
Location Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>1</u> Township <u>17-S</u> Range <u>28-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc.	Drawer 1267 Ponca City, OK 74603					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	1	17-S	28-E	Yes	3-13-84

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mary C. Clark  
(Signature)  
Assist. Admin. Analyst

(Title)  
4-12-84

(Date)

O+5-NMOCDA 1-JR. Barnett, Hou Rm. 21.156  
1-F. J. Nash HOU Rm. 4.260 1-GCC

OIL CONSERVATION DIVISION

APPROVED APR 18 1984, 19\_\_\_\_  
BY Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 2-19-83	Date Compl. Ready to Prod. 9-8-83	Total Depth 10405			P.B.T.D. 10108				
Elevations (DF, RKB, RT, GR, etc.) 3683.2' GL	Name of Producing Formation Atoka	Top Oil/Gas Pay 9982'			Tubing Depth 10010'				
Perforations 9982' - 9994'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		410'		335 c1 C 100 Thixset				
12-1/2"	8-5/8"		2659'		1150 C1 C Lite 400 C1 C				
7-7/8"	5-1/2"		10405'		400 C1 H w/add.				
	2-3/8"		10010'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

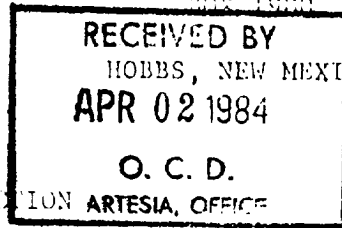
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 1740	Length of Test 24 hrs.	Bbls. Condensate/MMCF 34.5	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 12/64"

OIL CONSERVATION COMMISSION

BOX 1980



NOTICE OF GAS CONNECTION

DATE 3-29-84

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the Amoco Prod. Co. V  
Operator

State M.T. State #1-S Eddy 1-17-28  
Lease, Well No. and Unit County S-T-R

Wildcat Atoka Conoco INC  
Pool Name of Purchaser

was made on 3-13-84  
Date

CONOCO INC  
Purchaser

J L Sherrill  
Representative

Field Forman  
Title

cc: To Operator  
Oil Conservation Commission - Santa Fe