

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SEP -3 1985

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-3510

SUNDRY NOTICES AND REPORTS ON SPECIAL OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ANY OIL OR GAS WELL OR TO REPAIR OR RESEAL A WELL OR TO REPAIR OR RESEAL A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name STATE MT
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat North Empire - Atoka Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3683.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and POH with tubing, packer, and Vann gun assembly. R I H with CIBP and set at 9900'. Dump 50' class H cement on top of CIBP. Run tubing to ±9850' and circulate 10# brine gelled with 25#/1000 gale gel up to ±7000'. Pull tubing up to 9380'. Spot 100' class H cement plug and POH. Run a free-point on 5 1/2" casing. (Note: Depending on where free-point is found, it may be necessary to set some of the following plugs in the 5 1/2" casing. If so, casing will be perforated and cement placed will be placed behind casing along with setting cement plug in casing.) After cement plugs are set in casing (if needed) cut & pull casing. Place a 100' class H cement plug 50' in and 50' out cut casing point. Pull up to 7015' and spot 100' cement plug. Pull up to 5850' and spot 100' cement plug. Pull up to 3740' and spot 100' cement plug. Pull up to 2709' and spot 100' cement plug. ^{Top Shoe Plug} (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/30/85

APPROVED Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 04 1985

CONDITIONS OF APPROVAL, IF ANY:

Placed in sufficient time to witness

Placed in

* Set 100' plug 350-450
plug 50' in and 50' out of $8\frac{5}{8}$ " casing shoe at 2659'. Pull up to 100' and spot 100'
surface plug. Install dry hole marker and MOSU.



Amoco Production Comp

ENGINEERING CHART

FILE

APPN

SUBJECT State MT Com No. 1

DATE 4-12-83

BY BAW

Wildcat

Unit I 1980 FSL x 660 FEL Sec. 1, T-17-S, R-28-E
Eddy County, NM

Elev. 3683.2' GL

3695.3' KB

13 3/8" CSA 410'

54.5", J-55, STxC; 48", H-40, STxC

CMT w/450 sx. No Circ

CMT w/410 sx Cmt to surf.

17 1/2" hole

8 5/8" CSA 2659'

28", S-80, STxC

CMT w/1550 sx Circ.

12 1/4" hole

TCMT 8700'
(temp. sur.)

5 1/2" CSA 10405'

17", K-55, STxC

17", J-55, LTxC

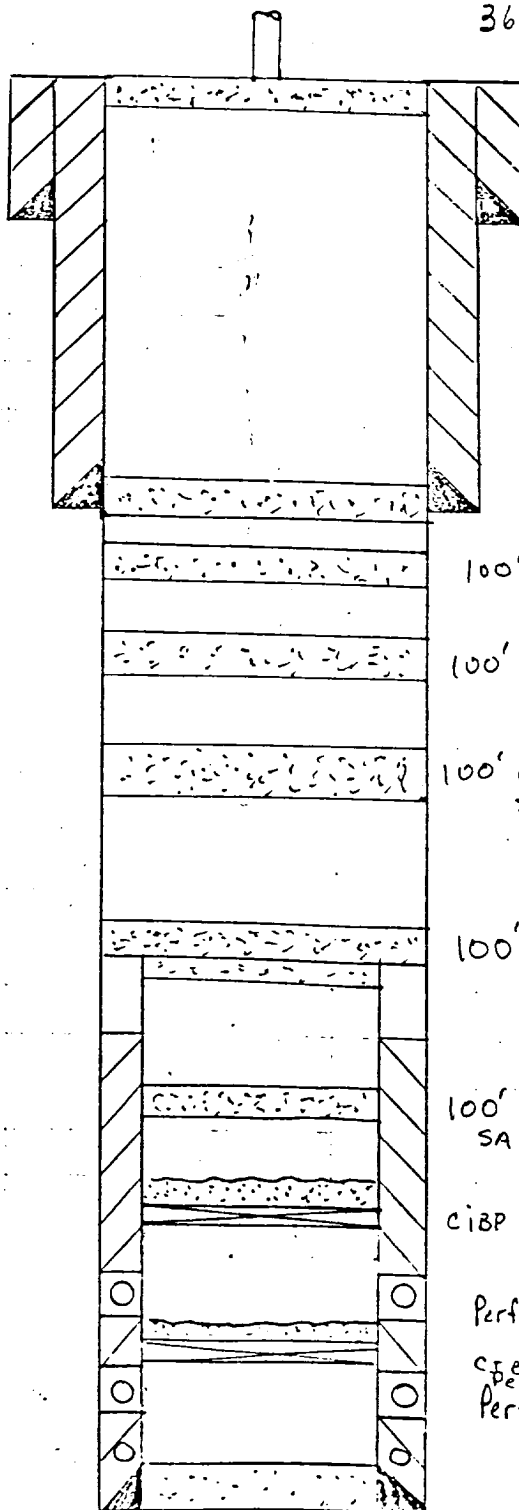
17", H-80, LTxC

15.50", K-55, STxC

CMT w/400 sx.

TCMT 8700' (temp. sur.)

7 3/8" hole



Surface plug 100'

100' cmt plug across
CSG shoe100' cmt plug
SA ± 3640100' cmt plug across Also
SA ± 5150100' cmt plug across Wellcamp
SA ± 6915100' cmt plug across CUT
CSG100' cmt plug across STRAWN
SA ± 9280

CIBP SA9900' Cap w/50' cmt

Perfs (Atoka) - 9982-9984 1/2" 5 PF

CSB 3A 10135' Cap w/27' cmt
Perfs 10277-10284 1/2" 5 PF
Perfs 10319-10324 1/2" 5 PF

TD 10405'

PBD: