

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY P. BO. 2088
SANTA FE, NEW MEXICO 87501

SEP 24 1985

O. C. D.

~~ARTESIA, OFFICE~~

Form C-103
Revised 10-1-77

Sa. Indicate Type of Lease	
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State ☒

For

S. State Oil & Gas Lease No.

E-3510

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>PXA</u>		7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>		8. Farm or Lease Name <u>State 'MT'</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>		9. Well No. <u>1</u>
4. Location of well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or WHdcat <u>North Empire - Atoka Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3683.2' GL</u>		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	Post ID-2	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	9-27-85	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐	AVA		
OTHER	☐			OTHER	☐			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MISU 9-10-85 and POH with tubing, packer and vann assembly. RIH with 5 1/2" CIBP and set at 9900'. Displaced hole with 230 BBLs brine gel. Pressure tested casing, 1000 psi for 30 mins. - ok. Pumped 105X class H cement on top of CIBP. Pulled up to 9380' and pumped 255X class H cement. Ran free point, 5 1/2" casing free at 7646'. Ran jet cutter and cut casing at 7555'. Pullout and laydown casing. Ran tubing to 7060' and pumped 505X class H cement. WOC. RIH and tagged cement at 7425'. Pulled up to 7015' and pumped 355X class H cement. Pulled up to 5850' and pumped 355X class H cement. Pulled up to 3740' and pump 355X class H cement. Pulled up to 2709' and pumped 655X class H cement. WOC. Tagged cement at 2520'. Pulled up to 450' and pumped 305X class H cement. WOC.

045-NMOCB, A 1-JRB 1-FJN 1-CMH

I hereby certify that the information above is true and correct.
(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James M. Herrens TITLE ADMINISTRATIVE ANALYST (SG)

DATE 9/20/83

APPROVED BY

TITLE Geologist

DATE 3/27/80

CONDITIONS OF APPROVAL, IF ANY:

H cement. Pulled up to 100' and pumped 305X class H cement to surface.
Cutoff well head and installed PXA marker: MOSU 9-19-85.