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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2077	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State MO
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>F</u> <u>1320</u> FEET FROM THE <u>North</u> LINE AND <u>1320</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or wildcat Empire Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3653.9' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-20-82, 11:00 am., Warton #9 spudded 17-1/2" hole and drilled to a total depth of 400'. Ran 13-3/8", 48#, H-40 casing. Casing set at 400'. Cemented with 450 sx class C with additives. Circulated 35 sx of cement. WOC 18 hours. Pressure tested casing at 500 psi for 30 min. Held OK. Reduced bit to 12-1/4" and resumed drilling. On 12-24-82, drilled to a total depth of 2,090'. Ran 8-5/8", 28#, S-80 casing. Casing set at 2,090'. Cemented with 900 sx lite with additives and tailed in 400 sx class C. Circulated 120 sx of cement. WOC 18 hours. Pressure tested casing at 600 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling. Currently drilling.

0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-CMH 1-Sun. Mid 1=Cibola 3-Conoco, Mid.
1-Yates 2-Tenneco 1-Husky

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-5-83</u>
<u>Larry L. Brooks</u> Geologist		
APPROVED BY <u>NMOCD DIST. II</u>	TITLE	DATE <u>1/10/83</u>
CONDITIONS OF APPROVAL, IF ANY:		