

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

RECEIVED

MAR 09 1983

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2077

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State MO
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER F 1320 FEET FROM THE North LINE AND 1320 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E N.M.P.M.	10. Field and Pool, or wildcat Empire Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3653.9' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Status update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in service unit and ran 4-3/4" bit, 6 3-1/8" drill collars, and 2-3/8" tubing. Drill out DV tool and run in hole to 10,544'. Pull up to 10,534' and displace hole with 300 bbl 9.3# 2% KCL brine water. Spotted 210 gal. 10% acetic acid and displaced with 38.5 bbl 9.3# brine water with 2% KCL. Acid was spotted from 10,251'-10040'. Ran gamma ray correlation log. Perforated with 3-1/8" casing gun at 10197'-209', 10212'-18', and 10228'-32' with 4 DPJSPF. Ran 3 jts. tailpipe, packer, and tubing. Tubing landed at 10085' and packer set at 9990'. Swabbed for 24 hrs. and recovered 40 BLW and 221 BFW. Moved out service unit. Ran tracer surveys, gamma ray, & temperature logs. Moved in service unit and killed well. RI with CIBP and set at 10,180' and test to 1000 psi. Ran 3-1/8" casing gun and perferd Morrow intervals 10,130'-10,147' with 4 JSPF. Ran shear disc, 5-1/2" packer, 2-3/8" tubing, and tailpipe to 10,029'. Packer set at 9926'. Drop bar and 0 psi to surface in 1 hr. Ran swab and tubing dry to packer. Ran base gamma ray temp. survey and acidized Morrow interval 10,130'-47' with 2000 gal. 7-1/2% MC acid with additives. Flush to bottom perms with 42 bbl 2% KCL brine water. Tagged all acid with RA material. Ran after treatment temp. survey. Swabbed 16 hrs. and recovered 69 BLW and 1' flare after each run. Moved out service unit 2-27-83. RU wireline unit and ran bottom hole pressure bomb to 9996'. Took gradients and POH. Left well shut-in pending additional work.

0+4-NMOCD, A 1-HOU 1-W.Stafford, HOU 1-CMH 1-Sun.Mid. 1-Cibola 3-Conoco, Mid 1-Yates 2-Tenneco 1-Husky 1-General Am.Oil 1-Rio Pecos 1-Depco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Ferring TITLE Assist. Admin. Analyst DATE 3-7-83

APPROVED BY M. H. [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: