ENERGY AND MINERALS DEPARTMENT			
40, 8* CA-100 BLCCIVED	OIL CONSERVATION I	PRECEIVED	5 . 5 . 1 .
DISTRIBUTION	P. O. BOX 2068 SANTA FE, NEW MEXIC	0.07504	Form C-103 Revised 19-1-78
FILE		PR 0 8 1983	Sc. Indicate Type of Lease
U.S.G.S.	· · ·	0 0 1303	State X Fae
LAND OFFICE		O. C. D.	5. State Oil & Gas Lease No.
	IA	RTESIA, OFFICE	B-2077
SUNDRY NO	TICES AND REPORTS ON WELLS	FFERENT RESERVCIR. 5.)	
	H(N.		7. Unit Agreement Name
2. Nome of Operator			8. Farm or Lease Name
Amoco Production Company	V		State MO
P. O. Box 68, Hobbs, New	Mexico 88240		9. well Ro. 1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER F 1320) FEET FROM THE North LINE AND	1320 FEET FR	Wildcat Wolfcamp
THE LINE, SECTION	27 TOWNSHIP 17-S	28-ENMP	~ ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GF 3653.9' GL	ζ, etc.)	12. County Eddy
Check Appro NOTICE OF INTEN	ppriate Box To Indicate Nature of TION TO:		Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	CHANGE PLANS	ST AND CEMENT JOB	ALTERING CASING
other Change zones	X		[]
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertinent details, and giv	e pertinent dates, includi	ng estimated date of starting any proposed
Propose to abandon the Mo well in the Wolfcamp inte	orrow interval 10130'-10147' ervals 7920'-7950' and 7960'	and attempt to -7972' per the f	complete the subject following:
Fish 20' bar located at b leave bar in hole. Set c Morrow 10018'. Cap CIBP 7960'-7972' with 2 DPJSPF	oad well with 2% KCL brine bottom of hole. Make one at ast iron bridge plug at ±10 with 35' of cement. Perfor using a 3-1/8" hollow carr hole with 2-3/8", 4.7#, N-8	tempt only to fi ,020' (Top perf ate Wolfcamp int ier centralized	sh. If unsuccessful, at 10130'). Top of ervals 7920'-7950' and casing gun with 90°
a. Run 1 jt of 2-3/8" ta on bottom and seating	ilpipe below packer with 80 nipple above packer.	00 psi different	ial shear disc assembly
b. Run a production pack at 7820'.	er to set in 5-1/2" casing.	Set packer at	±7790'. Tubing landed
ma			

c. F1	ange up	wellhead.	Drop	bar and	attempt	to flow	well.	Swab	as necessary.	
If wel	1 swabs	dry, acid	ize as	follows	:				-	
		1 1011 1	E 1 N	and LIOI		1 0.	M 1	1 01		

•	I HUU = I-F. J Nash, F			<u>l-Cibola</u>	<u>l-Conoco</u> ,	<u>Mid. l-Yate</u>	2S
16. 12 rdionne tower the	Huskyton In-Genera In Amprop	fielto the the R	ionPecosrael -Depe	0 ⁽ -			
PIGNED parks	m. Xerring		Assist. Admin. A	nalyst	DATE 4-6-	83	
APPROVED BY	\mathcal{O}		Original Signad By Leslia A. Clements Supervisor District II		APR	1 1 1983	

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CONDITIONS OF APPHOVAL, IF ANY: