

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2077

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAY 03 1983

O. C. D.
ARTESIA, OFFICE

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State M0
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1320 FEET FROM THE North LINE AND 1320 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3653.9' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> change zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-13-83. Loaded tubing with 39 bbl 10# brine 2% KCL. Released packer and POH. Ran overshot and grappel. Latched onto fish at 10,160'. POH with fish and ran 5-1/2" CIBP and set at 10,020'. Capped with 35' of cement. Ran 3-1/8" casing gun and perfed Wolfcamp intervals 7920'-7950' and 7960'-7972' with 2 SPF. Ran 8000# shear disc assembly, 1 jt. 2-3/8" tailpipe, 5-1/2" packer, 2-3/8" seating nipple, and 2-3/8" tubing. Tailpipe landed at 7819' and packer set at 7781'. Drop bar and sheared 8000# disc. No surface pressure in 1 hour. Swabbed once an hr. for 4 hrs with no recoveries. Retrieved bar and swabbed 8-1/2 hr. Recovered 100 bbls new water with 2'-3' flare during each run. Swabbed 4.5 more hr. and recovered 65 bbl new water. Shut-in and moved out service unit 4-22-83.

0+4-NMOCD, A 1-HOU 1-F. J. Nash, HOU 1-CMH 1-Sun Mid. 1-Cibola 3-Conoco, Mid 1-Yates
2-Tenneco 1-Husky 1-Phillips 1-Rio Pecos 1-Depco.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 5-2-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAY 03 1983

CONDITIONS OF APPROVAL, IF ANY: