

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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Indicate Type of Lease
State ☒ Fee ☐

S. State Oil & Gas Lease No. B-2077

JUL 19 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MO
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1	10. Field and Pool, or Wildcat Und. Atoka
4. Location of Well UNIT LETTER F, 1320 FEET FROM THE North LINE AND 1320 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) 3653.9' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER change zones <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-2-83. Pulled tubing and ran cement retainer to 7810'. Establish injection rate and squeeze perfs with 200 sx class H cement. Reversed out 143 sx cement and pulled tubing. WOC 18 hrs. Ran 4-3/4" bit, 6 3-1/2" drill collars, and tubing. Drilled out cement. Ran tubing to 8042' and circulated clean. Pressure tested casing 1000 psi for 30 min. -Held OK. Perfed Atoka intervals 9890'-9902' with 4 JSPF. Ran shear disc, tailpipe, packer, and 2-3/8" tubing. Tailpipe landed at 9796'. Packer set at 9695'. Dropped bar recovered slight blow gas. Acidized with 1500 gal 7-1/2% MS acid and additives. Swabbed 10 hrs and recovered 84 BLW and slight show of gas. Shut-in and moved out service unit 6-13-83. Ran BHP bomb 7-1-83. Moved in service unit 7-9-83. Swabbed 3 days and recovered 44 BW and 2 BO. Last day recovered 8 BW, 0 BO, and 4' flare while pulling up swab. Moved out service unit 7-11-83. Currently, shut-in evaluating additional work.

0+4-NMOCD, A 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Sun. Mid
1-Cibola 3-Conoco, Mid 1-Yates 2-Tenneco 1-Husky 1-Phillips 1-Rio Pecos 1-Depco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 7-14-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JUL 19 1983

CONDITIONS OF APPROVAL, IF ANY: