

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 12 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2077

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water injection SWD</u>	7. Unit Agreement Name
2. Name of Operator <u>Marbob Energy Corporation</u> ✓	8. Farm or Lease Name <u>State MO</u>
3. Address of Operator <u>P.O. Drawer 217, Artesia, N.M. 88210</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1320</u> FEET FROM THE <u>North</u> LINE AND <u>1320</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>State MO</u> <u>Und. Atoka</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3653.9' GR</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to injection SWD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 9520'; dumped 3 sack cement on top; perforated: 7927-28-29-31-34-35-36-7940-43-44-45-46-47-62-65-66-68-70-71-78-81-82-86-87-88-94-95-96-97; broke down @ 3100#, 4.3 bpm-3770 psi, ISI, went on vacuum; 1.4 bpm-20#; 2.0 bpm-360#; acidized w/1000 gal. 15% NE. Ran in hole w/plastic coated 2 7/8" tubing w/Halliburton triumph packer, circulated hole w/KW-94, set packer @ 7810'. Pressure tested casing to 500# f/5 minutes-held okay. Back side left open to atmosphere for detection of leak. Injection pump has high pressure kill switch which will limit injection pressure to less than 1500 psi. Waiting on flow line to start active injection, expect to start approximately 10/15/84.

Post ID-3
10-19-84
by J. W. I. W.
from gas well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Purcell TITLE Production Clerk DATE 10/11/84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 12 1984

CONDITIONS OF APPROVAL, IF ANY: