STATE OF NEI					
NO. OF COPIES RE	OF COPIES RECEIVED  DISTRIBUTION  OIL CONSERVATION DIVISION P.O. Box 2088 RECEIVED			Form C-103 Revised 10-1-78	
SANTA FE		SANTA FE, NEW I		5	
FILE		CANTALLY NEW 1		5a. Indicate Type of Lease	
U.S.G.S			FEB 23 1983	State X Fee	
LAND OFFICE				5	
OPERATOR			O. C. D. ARTESIA, OFFICE	5. State Oil & Gas Lease No. E-8560	
	SUNDRY NOTICES AND	REPORTS ON WELLS		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT				×××××××××××××××××××××××××××××××××××××××	
		R PERMIT-" (FORM (	C-1011 FOR SUCH PROPOSALS.)	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
. OIL.	GAS WELL	OTHER		7. Unit Agreement Name	
. Name of Operator				8. Farm or Lease Name	
Read & Stevens, Inc. 🗸				Amoco Supron Mesa	
P.O. Box 1518, Roswell, NM 88201				9. Well No.	
Location of Well				1	
. cocarron or we	5 <b>t</b> \$			10. Field and Pool, or Wildcat	
UNIT LETTER	E . 1980 FEET	FROM THE North	LINE AND 760 FEET FROM	Und. Bunker Hill Penrose	
THE West LINE. SECTION 13 TOWNSHIP 16S RANGE 51E NMPM					
5. Elevation(Show whether DF,RT,GR,etc.)  XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				12. County XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
N	Check Appropriate ( OTICE OF INTENTION TO:	Box To Indicate Na	nture of Notice, Report or Oth SUBSEQUENT RE	ner Data	
	<del>1</del>			-	
PERFORM REMEDI	AL WORK PLUG AT	ND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY AB	ANDON CHANGE	PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER	CASING		CASING TEST AND CEMENT JOB	X	
OTHER			OTHER <u>Acidize &amp; frac</u>	X	
excribe Proposed	or Completed Operation rting any proposed work	(Clearly state al ) SEE RULE 1103.	I pertinent details, and give	pertinent dates, including esti-	
2-12 <b>-83</b>	TD 7 7/8" hole @ 5:	:30 am 2+12-83 425	01.		
2-13-83	Ran 132jts, total 4238', 5 1/2"-1/#, J-55, ST&C used csg, set # 4250', LDC @ 4220', cmt w/400sx				
	50/50 poz "C" w/2% am 2-13-83 release	Halad-4, 6# sait	tail-in w/250sx BLC w/5# EII,	6# salt & .2% Halad-4. PD @ 12:00	
2-15-83	18hrs WOC. TOO @ 18				
2-17-83					
. 17 03	holes. Ran 2 3/84 p	tog to <mark>36231, spot</mark> ax press 2200psi,	acid, set pkr @ 3532† RK8, a min press 1600psi, ISTP 900ps	Perf 56001-36181, 2 shots/1, 36 cidize w/1000gats MCA, 1600psi i, 5min 200psi, 10min 50psi, 12min	
z=18 <b>-</b> 83	frac w/20,000 gals min press 1820psi,	Frac w/20,000 gals glld wtr, 10,000gal CO <sub>2</sub> , 25,000# 12-20 sd, 26,000# 8-16 sd, max press 2200psi, min press 1820psi, avg press 1920psi, ISIP 1900psi, 5min 1630psi, 10min 1600psi, 15min 1540psi, av			

hereby certify that the information above is true and complete to the best of my knowledge and belief.

polish rod; 3-3/4"X4!-subs; 141-3/4"X25!-rods; 1-2"X1 1/2"X16! RWBC pump.

SIGNED Stubby TITLE Drilling & Production Manager

DATE 2-22-83

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

2-19-83

TITLE OIL AND OAS INSPECTOR

rate 20 BPM, 609 BLTR, started flwg back @ 2:30pm, died @ 10:00pm. Flwd back  $\pm$  200 BL, 409 BLTR. Ran 11jts 2 3/8"-J-55, 3620.871, set @ 36351 RKB, SN @ 36011, ran as follows: 110jts 3583.231;

SN-1.1'; 1 PN 4.0'; 1 jt open end tail pipe- <math>32.52'=3620.87'. Ran rods as follows: 1-1/2"X22'

DATE FEB 2 5 1983