DISTRIBUTION P.O. Box 2088 RECEIVED DISTRIBUTION ANTA FE LIE SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXIC	Form C-103	NIT.	STATE OF NEW MEXICO
DISTRIBUTION ANTA FE LE 13.6.5 AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE MAPPLICATION FOR PERMIT—" (FORM C-1011 FOR SUCH PROPOSALS,) TIL AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE MAPPLICATION FOR PERMIT—" (FORM C-1011 FOR SUCH PROPOSALS,) TIL WELL OTHER AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS OTHER TIL OTHER IL DESCRIPTION OTHER LINE, SECTION 10. Field and Pool, Und. Bunker HII Und. Bunker HII Und. Bunker HII Und. Bunker HII LINE, SECTION 23. TOWNSTIP LINE, AND 1980 FEET FROM NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK OTHER OTHER Remedial WORK OTHER OTHER Remedial WORK COMMENCE DETAILS, and give pertinent dates, in JEACH AND 1980 FEET FROM THE WALL OTHER ALTERING CAS COMMENCE DETAILS ON W. J. Halad—4, of salt. PD & 3-8-63, release rig & 2:00pm 3-5-83. 2-10-d3 PART 34241-34421, 2 snots/1, 181, 36 holes, Teat cos & 2000psi for 30min, fested sat I BR # 34351, set pkr # 33101 acidized w/23,8 bbls 19\$ MCA, 19 bbls flush, total 42, bbl1sealers, bbl1ed off, press broke # 2800psi, max press 2800psi, away press 2100psi BPM, 131P 1100psi, 5 are pkr # 33101 acidized w/23,8 bbls 19\$ MCA, 19 bbls flush, total 42, bbl1sealers, bbl1ed off, press broke # 2800psi, max press 2800psi, away press 2100psi BPM, 131P 1100psi, 5 are pkr # 33101 acidized w/23,8 bbls 19\$ MCA, 19 bbls flush, total 42, bbl1sealers, bbl1ed off, press broke # 2800psi, max press 2800psi, away press 2100psi BPM, 131P 1100psi, 5 are pkr # 33101 acidized w/23,8 bbls 19\$ MCA, 19 bbls flush, total 42, bbl1sealers, bbl1ed off, press broke # 2800psi, max press 2800psi, away press 2100psi BPM, 131P 1100psi, 5 are pkr # 33101 acidized w/23,8 bbls 19\$ MCA, 19 bbls flush, total 42, bbl1sealers, bbl1sea	Revised 10-1-78	I OU CONSERVATION DIVISION	
SANTA FE, NEW MEXICO 87301 SANTA FE, NEW MEXICO 87301 SAL Indicate Type of State LILE SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ED	<u> </u>	
THE SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF INTENTION TO: PERFORM HEMBELAL MORK CHANGE PLUS AND ABANDON CHANGE PLANS CHANGE PLUS AND ABANDON CH	5a. Indicate Type of Lease	. 1	
AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Ctota		
AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	983	T WAR	
######################################	5. State Oil & Gas Lease No.	+	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX).	↓	AND OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.) 7. Unit Agreement N WELL X WELL OTHER Name of Operator Read & Stevens, Inc. Address of Operator P.O. Box 1518, Roswell, NM 83201 Docation of Well UNIT LETTER F. 1980 FEET FHOM THE NEW PROPOSALS.) 10. Field and Pool, UNIT LETTER F. 1980 FEET FHOM THE NEW PROPOSALS. PLINE AND 1980 FEET ROM LINE SECTION 23 TOWNSHIP 16S RANGE 31E NMPM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	FICE _	⊥ ARTES	PERATOR
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Coribe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, in the date of starting any proposed work) SEE RULE 1103. Ran 119jts, 5 1/2"-17#, K-55 LT3C, total 4068', set @ 4080', latch collar @ 4038' or w/.2% Halad-4, 5% gil, 6% salt, tail-in w/285x Poz "C" w/.2% Halad-4, 6% salt. PD @ 3-8-83, release rig @ 2:00pm 3-5-83. Perf 34241-3442', 2 shots/1, 18', 36 holes. Test csg @ 2000psi for 30min, tested sat 1 BA @ 3435', set pkr @ 3510' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42. ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, ISIP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbb back 20 BL, TOH w/ frac. Frac spearheaded w/2000gals NeFe 7 1/2% Acid. Avg press 2100psi, max press 245	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG & PLICATION FOR PERMIT-" (FORM C-1011 FOR OTHER M. 89201 1980 FEET FROM THE HEST LINE AND	RESERVOIR. USE MARE SERVOIR. USE MARE OIL GAS WELL X WELL. Address of Operator P.O. Box 1518, Roswell, N. Location of Well
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILLY ABANDON PULL OR ALTER CASING OTHER Corlbe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, in ted date of starting any proposed work) SEE RULE 1103. Ran 119jts, 5 1/2"-17#, K-55 LT3C, total 4068', set @ 4080', latch collar @ 4038' or w/.2% Halad-4, 5% gil, 6% salt, tail-in w/285sx Poz "C" w/.2% Halad-4, 6% salt. PD @ 3-8-83, release rig @ 2:00pm 3-5-83. Perf 34241-3442', 2 shots/1, 18', 36 holes. Test csg @ 2000psi for 30min, tested sat 1 BA @ 3435', set pkr @ 3510' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42. ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, ISIP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbb back 20 BL, TOH w/ frac. Frac spearheaded w/2000gals NeFe 7 1/2% Acid. Avg press 2100psi, max press 245			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER PEOPLE OF Starting any proposed work) SEE RULE 1103. Ran 119jts, 5 1/2"-17#, K-55 LTSC, total 4068', set @ 4080', latch collar @ 4038' or w/.2% Halad-4, 5# gil, 6# salt, tail-in w/205sx Poz "C" w/.2% Halad-4, 6# salt. PD @ 3-8-83, release rig @ 2:00pm 3-5-83. Pert 3424'-3442', 2 shots/', 18', 36 holes. Test csg @ 2000psi for 30min, tested sat 1 BA @ 3435', set pkr @ 3510' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42. ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, 151P 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbb back 20 BL, TOH w/ frac. Frac spearheaded w/2000gals Nefe 7 1/2% Acid. Avg press 2100psi, max press 245			
### date of starting any proposed work) SEE RULE 1103. #### Ran 119jts, 5 1/2"-17#, K-55 LT8C, total 4068', set @ 4080', latch collar @ 4038' or w/.2% Halad-4, 5# gil, 6# salt, tail-in w/285sx Poz "C" w/.2% Halad-4, 6# salt. PD @ 3-8-83, release rig @ 2:00pm 3-5-83. ###################################	LLING OPNS. PLUG AND ABANDONMENT	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMENC CASING	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING
 w/.2% Halad-4, 5# gll, 6# salt, tail-in w/285sx Poz "C" w/.2% Halad-4, 6# salt. PD @ 3-8-83, release rig @ 2:00pm 3-5-83. 3-10-33 18hrs WOC. 3-18-93 Perf 3424'-3442', 2 shots/', 18', 36 holes. Test csg @ 2000psi for 30min, tested sat 1 BA @ 3435', set pkr @ 3310' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42.0 ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, ISIP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbd back 20 BL, TOH w/frac. Frac spearheaded w/2000gals Nefe 7 1/2% Acid. Avg press 2100psi, max press 245 		proposed work) SEE RULE 1103.	ted date of starting any
Perf 3424'-3442', 2 shots/', 18', 36 holes. Test csg @ 2000psi for 30min, tested sat 1 BA @ 3435', set pkr @ 3310' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42. ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, ISIP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbd back 20 BL, TOH w/frac. Frac spearheaded w/2000gals NeFe 7 1/2% Acid. Avg press 2100psi, max press 245	r @ 4080', latch collar @ 4038' cmt w/275sx HLC ऱ ॥८॥ w/.2% Halad-4, 6# salt. PD @ 11:15am	Halad-4, 5# gil, 6# salt, tail-in w/285	w/.2%
1 BA @ 3435', set pkr @ 3310' acidized w/23.8 bbls 15% MCA, 19 bbls flush, fotal 42. ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi BPM, ISTP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbd back 20 BL, TOH w/frac. Frac spearheaded w/2000gals NeFe 7 1/2% Acid. Avg press 2100psi, max press 245			
12-20sd, 30,000# 8-16sd, flushed 15bbls.	15% MCA, 19 bbls flush, total 42.8 bbls, 50 x press 2800psi, avg press 2100psi, avg rate 3.6 n 200psi, swbbd back 20 BL, TOH w/tbg prep to . Avg press 2100psi, max press 2450psi, avg rate	@ 3435', set pkr @ 3310' acidized w/23.8 ealers, balled off, press broke @ 2800ps ISTP 1100psi, 5min 600psi, 10min 300psi, Frac spearheaded w/2000gals NeFe 7 1/23 M including CO ₂ , ISTP 2000psi, 5min 1880	1 BA balls BPM, frac. 20 BP
3-20-83 Ran 110jts tog, total 3428.281 set @ 3441.281 w/l SN, 41 perf sub & BP. Ran 134 rod 161 RWBC pump.	SN, 4' perf sub & BP. Ran 134 rods w/2"X1 1/2"X		

TITLE Drilling & Production Manager

Original Signed By

Loslie A. Clements

Supervisor District II

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE 3-22-83

DATE MAR 2 8 1983