

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
Read & Stevens, Inc.

Address of Operator
P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER F	1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE. SECTION 23 TOWNSHIP 16S RANGE 31E NMPM
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5. Elevation (Show whether DF, RT, GR, etc.)
4230.3' GR

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Dartmouth

9. Well No.
7

10. Field and Pool, or Wildcat
Und. Bunker Hill Penrose

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County	Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-83 Ran 119jts, 5 1/2"-17#, K-55 LT&C, total 4068', set @ 4080', latch collar @ 4038' cmt w/275sx HLC w/.2% Halad-4, 5# gill, 6# salt, tail-in w/285sx Poz "C" w/.2% Halad-4, 6# salt. PD @ 11:15am 3-8-83, release rig @ 2:00pm 3-8-83.

3-10-83 18hrs WOC.

3-18-83 Perf 3424'-3442', 2 shots/1, 18', 36 holes. Test csg @ 2000psi for 30min, tested satisfactory. Spot 1 BA @ 3435', set pkr @ 3310' acidized w/23.8 bbls 15% MCA, 19 bbls flush, total 42.8 bbls, 50 ballsealers, balled off, press broke @ 2800psi, max press 2800psi, avg press 2100psi, avg rate 3.6 BPM, ISIP 1100psi, 5min 600psi, 10min 300psi, 15min 200psi, swbbd back 20 BL, TOH w/tbg prep to frac. Frac spearheaded w/2000gals NeFe 7 1/2% Acid. Avg press 2100psi, max press 2450psi, avg rate 20 BPM including CO2, ISIP 2000psi, 5min 1880psi, 10min 1838psi, 15min 1780psi, 48 BA, 24,000# 12-20sd, 30,000# 8-15sd, flushed 15bbls.

3-20-83 Ran 110jts tog, total 3428.28' set @ 3441.28' w/1 SN, 4' perf sub & BP. Ran 134 rods w/2"X1 1/2"X 16' RWBC pump.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 3-22-83

APPROVED BY _____ TITLE Original Signed By
CONDITIONS OF APPROVAL, IF ANY: _____ Leslie A. Clements DATE MAR 28 1983
Supervisor District II