APR 1 6 1991

O. C. D. Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Box 2088

Santa Fe. New Mexico 87504-2088

OSTRICT III OCO RIO BRIZZE RA., ARRAE, NM. 87410	REQU	EST FO	R ALLO	WABL	E AND AU	THORIZA	ATION .				
TO TRANSPORT OIL AND NATURAL G							Wall API No.				
	<b>.</b>						Ì		•		
Read & Stevens	s. Inc.										
P.O. Box 1518	Postro 1	1 NM	88202								
Reason(s) for Filing (Check proper box)	KUSWEI	1.41817			Other (	Please explain	1)				
Vew Well		Change in T	nasporter o	f:							
Recompletios	Oil		Dry Gas								
Crange in Operator		ا 🗖 نده ه									
Change of operator give same								) .			
ad address of previous operator										<del></del>	
I. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.   Pool Name, Including				ng Formation Kind of			-		
BHWFU		24			l Penrose	Assoc.	XereX	historican Fee			
Location		<u> </u>									
Unit LetterF	. 10	980	Feat From T	Do.	N Line a	nd 198	0 🛌	at From The	W	Line	
Odi (202)	'	<del></del>	, ••• ; ••• ;				•				
Section 23 Towns	hlp 16S		Range 3	31E	, NMI	м, Е	ddy	<del></del>	<del></del>	County	
III. DESIGNATION OF TRA	NCDUDIE	70 TO TO	T. AND N	וו דיר גנ	PAT. GAS						
Nume of Authorized Treasporter of Oil		or Conden		1	Address (Give	oddress to whi	ch approved	copy of this for	m is to be se	rt)	
Navajo Refining Co.					P.O. Drawer 159, Artesia, NM 88210						
Nava 10 Refining Co.  Name of Authorized Transporter of Casisghead Gas X or Day Gas					Address (Give address to which approved copy of this form is to be sent)						
Phillips		بها			Bartlesv						
If well produces oil or liquids,	Unit	Sec	Twp	Rec	Is gas actually		Wheis				
give location of tanks.	F	23	16S	31E			i				
If this production is commingled with th					ing order sumbe	r,					
IV. COMPLETION DATA	_ ,,,,										
		Oil Well	Cas	Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	xn - (X)	1			i		i '	i i		İ	
Date Spackded		pl. Ready to	Prod.		Total Depth	·		P.B.T.D.			
							•				
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing	Shoe		
								İ			
1	<del></del>	TUBING.	CASING	AND	CEMENTIN	G RECOR	D	И			
HOLE SIZE		ASING & TO			<del></del>	DEPTH SET		, s	ACKS CEM	ENT	
1				-	1						
	_										
<del></del>					<b>†</b>	<del></del>					
1									<del></del>		
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<del> </del>			<u> </u>			
OIL WELL (Tell must be of	u recovery d	total volume	of load oil d	and must	be equal to or	exceed top allo	owable for th	le depik or be f	or full 24 ho	ws.)	
Date Fire New Oil Rus To Tank	Date of T				Producing Me	thod (Flow, pu	urp, gas lift.	erej	-		
Leogth of Test	Tubing P	TELEUITE		-	Casing Pressu	N		Choke Size			
Actual Prod. During Test	Oil - Bbl	L			Water - Bbls			Gu- MCF			
	ļ										
GAS WELL	<u> </u>		······					-			
Actual Prod. Tes MCF/D	Lazeth	Y			Bbls. Conden	MMCF		Gravity of C	ondensale		
		Langth of Test									
sting Method (puor, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			· Choke Size			
		<b>,</b>	•			•					
III OPER : TOP OPER	701	FCC	DI I 4 3 10	77:	٠			<del></del>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					(	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation					11	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my becomedage and belief.					11			APR 1 7 1991			
IN TURE STORT CONTACTOR TO DUE DESCO.	my cowreage	and perier,			Date	Approve	od	Hrn 1	( 1331		
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nidia	00	<u> </u>			By_	3.	GIMAL SI	CHED BY			
Signature Sandra Cook/	Product	ion Ana	lvet		-, -			CHED BY MS			
Printed Name			₽DD •		Title	1011		R, DISTRIC			
4-15-91	505/6	22 <b>-</b> 3770			11	<del></del>					
Date		70	dephone No.		_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. 2) All sections of this form must be filled out for allowable on new and recompleted wells,
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,
4) Separate Form C-104 must be filed for each pool in multiply completed wells,