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RECEIVED  
Indicate Type of Lease  
STATE ☐ FEE ☒

DEC 16 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 S. 4th, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER O LOCATED 330 FEET FROM THE South LINE

2310 FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

6. Agreement Name

7. Farm or Lease Name

Jackson "AT"

8. Well No.

15

9. Field and Pool, or Wildcat

Eagle Creek/SA

10. County

Eddy

11. Elevations (Show whether DT, KT, etc.)

3480' BR

12. Kind & Status Plug. Bond

Blanket

13. Proposed Depth

1500'

14. Formation

San Andres

15. Rotary or C.T.

Rotary

16. Drilling Contractor

L&M #2

17. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	10 3/4"	20# 40.5#	appr. 320'	200 sx	circulated
9 1/2"	7"	23#	appr. 1150'	400 sx	circulated
6 1/4"	4 1/2"	9.5#	TD	125 sx	circulated

We propose to drill a San Andres test with approximately 320' of surface casing to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone and if commercial production is encountered, a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel and LCM to 1150' (or dry drill) water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6-22-83  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ken Deane Title Regulatory Coordinator Date 12/16/82

(This space for State Use)

APPROVED BY Mike Wilho TITLE OIL AND GAS INSPECTOR

DATE DEC 22 1982

CONDITIONS OF APPROVAL, IF ANY:

None. I am in sufficient time to witness cementing

the 7 casing

Perforated & tested  
12-31-82

W MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

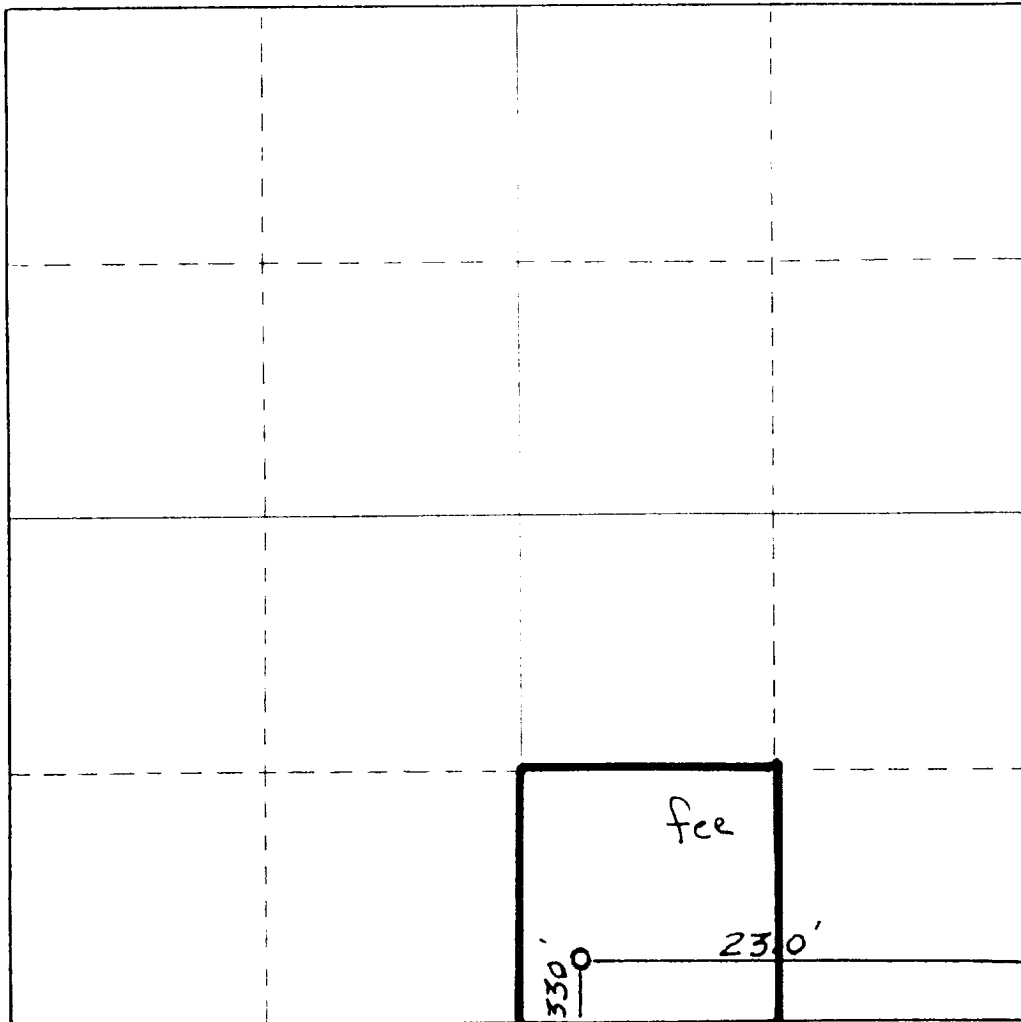
Owner <b>YATES PETROLEUM CORPORATION</b>			Lease <b>Jackson AT</b>			Well No. <b>15</b>
Section <b>0</b>	Section <b>14</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>Eddy</b>		
Actual Footage Location of Well:						
330 feet from the <b>South</b> line and		2310 feet from the <b>East</b> line				
Surface Elevation <b>3480.</b>	From and to north of <b>San Andres</b>		From <b>Eagle Creek SA</b>		Dedicated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ken Beardemphl*

Name

Ken Beardemphl

Position

Regulatory Coordinator

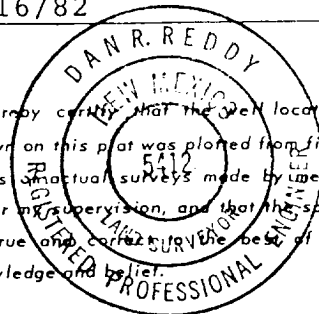
Company

Yates Petroleum Corp.

Date

12/16/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

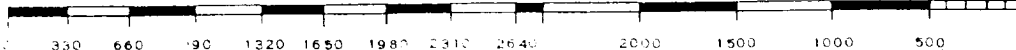
December 15, 1982

Registered Professional Engineer and/or Land Surveyor

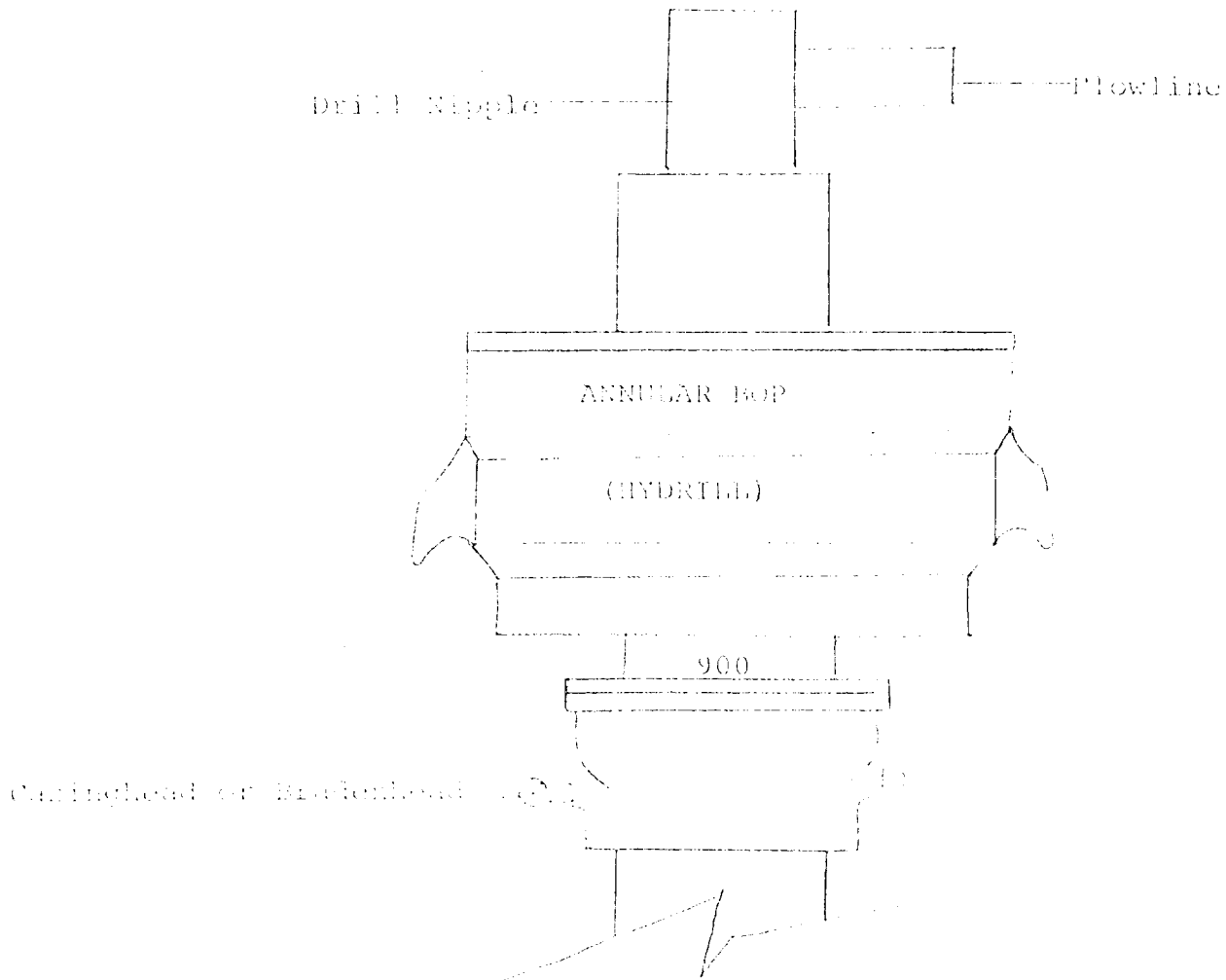
*Dan R. Reddy*

Certificate No.

NM PE&LS #5412



# Exhibit B



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.