

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator YATES PET. CO			Lease JACKSON AT		Well # 15
Location of Well	Unit 0	Section 14	Township 17	Range 25	County EDDY
Drilling Contractor	L&M #2		Type of Equipment ROTARY		

* WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14.5	10.75	30#	NEW	320'	CIRC.
* 9.5	7.0	23#	"	1150'	"
6.25	4.5	9.5#	"	TD	"

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program * FM.KB

Size of hole 9 1/2 Size of Casing 7 Sacks cement required _____

Type of Shoe used ^{NOTCHED} 6.02 Float collar used INSERT Btm 3 jts welded YES

TD of hole 1153 Set 1155 Feet of 7 Inch 23 # Grade J-55

(New)-used csg. @ 1153 with 150 sacks neat cement around shoe CL.C 2% Ca Cl₂
+ 350 sax HALL LITE additives 3% CaCl₂ 10# Gils. 1/4# floccle

Plug down @ 9:00 (AM) (PM) Date 1/ /83

Cement circulated NO No. of Sacks _____

Cemented by HALLIBURTON Witnessed by Lang Brooks

Temp. Survey ran @ 3:00 (AM) (PM) Date 1/ /83 top cement @ Wk Top 500,

Casing test @ _____ (AM) (PM) Date _____ def 600

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: washed 1' fm 320'

Tagged @ 443' bridge in hole couldnot work past

Pumped 50 sxs. CL.C 3% CaCl₂

Tagged @ 364' Pumped 50 sxs. CL.C 3% CaCl₂

Tagged @ 341 Pumped 355X class C 4% CC

220 Pumped 100 SX Class C 4% CC line cement