

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JAN 23 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Jackson AT

9. Well No.

15

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3480' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 8:45 AM 1-22-83. Ran 8 jts 10-3/4" 40.5# K-55 casing set at 321'.
1-Texas Pattern notched guide shoe set 321'. Insert float set at 280'. Cemented w/225 sacks
Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 5:30 PM
1-22-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated
30 sacks. WOC. Drilled out 5:30 AM 1-23-83. WOC 12 hours. Cut off and welded on flow nipple.
Reduced hole to 9-7/8". Drilled plug and resumed drilling. Lost circulation at 608'. Ran 28
jts of 7" 23# J-55 ST&C casing set at 1153'. 1-Texas Pattern notched guide shoe set at 1153'.
Insert float set at 1112'. Cemented w/350 sacks Halliburton Lite, 1/4# flocele, 10# gilsonite,
3% CaCl₂/sack. Tailed in w/150 sacks Class "C" w/2% CaCl₂. Compressive strength of cement -
1250 psi in 12 hours. PD 8:45 PM 1-23-83. Bumped plug to 1000 psi, released pressure and
float held okay. Cement did not circulate. Ran Temperature Survey and found top of cement at
600'. Ran 1". Tagged cement at 360'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 5:00 AM
1-24-83. WOC 2 hours. Ran 1". Tagged cement at 341'. Spotted 50 sacks Class "C" 3% CaCl₂.
PD 7:30 AM 1-24-83. WOC 2 hours. Ran 1". Tagged cement at 321'. Spotted 100 sacks Class
"C" 4% CaCl₂. PD 12:45 PM 1-24-83. Cement circulated 10 sacks to pit. WOC. Drilled out 5:00
PM 1-24-83. WOC 20 hours and 15 minutes. Nipped up and tested to 1000 psi for 30 minutes, OK.
Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Leslie A. Clements

TITLE Production Supervisor

DATE 1-26-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE FEB 02 1983

CONDITIONS OF APPROVAL, IF ANY: