

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RE-SVR. ☐

RECEIVED

FEB 10 1983

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jackson AT

9. Well No.

15

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

Date Spudded

1-22-83

16. Date T.D. Reached

1-25-83

17. Date Compl. (Ready to Prod.)

2-6-83

18. Elevations (DF, RKB, RT, GR, etc.)

3480' GR

19. Elev. Casinghead

Total Depth

1500'

21. Plug Back T.D.

1484'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

→ 0-1500'

Producing Interval(s), of this completion - Top, Bottom, Name

1271-1447' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	321'	14-3/4"	225	
7"	23#	1153'	9-7/8"	700	
4-1/2"	9.5#	1485'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1270'	

30. TUBING RECORD

Perforation Record (Interval, size and number)

1271-1447' w/30 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1271-1447'	w/1500 g. 15% acid. SF
	w/1500 g. 15% acid. 60000g. gel
	wtr, 120000# (10000# 100 mesh
	plus 110000# 20/40) sd.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-3-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-6-83	24	2"	→	49	48	15	1020/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#	→	49	48	15	39°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Supervisor

DATE 2-9-83