

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load

4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.

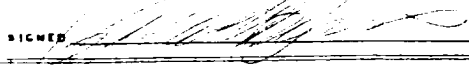
4/13/83 Swab load

4/14/83 Swab load

4/15/83 Set pump jack

4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Geologist	DATE 4/21/83
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE Supervisor District II	DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY: