DISTRIBUTION			
SANTA FE V	NEW MEXICO OII	NEW MEXICO OIL CONSERVATION MISSION FORM C-104 REQUEST FOR ALLOWABLE Supersedes Old Color	
U.S.G.S.	AND 3		Supersedes Old C-104 and C
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OF AND NATRECE	RES A
TRANSPORTER GAS			1002
OPERATOR V	4	MAP 14	. 13 03
PROPATION OFFICE Operator		O. C.	
READ & STEV	ENS, INC.	ARTESIA,	OFFICE 14
P.O. Box 15	18, Roswell, NM 88201		
Reason(s) for filing (Check prope	, box) NM 88201		
N•w we!!	Change in Transporter of.	Cher (Please explain) CASINGHEAD	GAS MUST NOT BE
Recompletion Change in Ownership		Ges FLARED AFTER	3/16/83
		densute UNLESS AV EX IS OBTAINED	CEPTION TO Rue 30%
If change of ownership give named address of previous owner.	ne		
DESCRIPTION OF WELL A	ND I FACT		
Lease Name	Well No. Pool Name, including		30
Amoco Supron Mesa	2 Bunker Hi	11 Penrose Stote, XXXX	HAKKAX E-8560
Unit Letter C ;	660 For Francis North	1000	
	660 Feet From The North	ine and 1980 Feet From	The West
Line of Section 13	Township 16S Runge	31E , NMPM,	Eddy County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	GAS	
Mome of Authorized Transporter of Koch Oil Company	Oil X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	IP.U. BOX 2256. Wichita	, KS 67201
		_	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. E 13 16S 31E	,	en
If this production is commingled	with that from any other lease or post	no i	
COMPLETION DATA			
Designate Type of Comple	etion $-(X)$ C: Well Gas Well X	Naw Well, Workover Deepen	Plug Back Same Resty. Diff. Rest
Cate Spudded 2/13/83	Date Compl. Ready to Fred.	Tota: Depta	P.B.T.D.
Lievations (DF, RKB, RT, CR, etc.	3/8/83 ., Name of Fraducing Formation	4250'	4218'
4393.9' GR	Penrose	For Oil/Gas Pay 3612*	Tubing Depth 3604*
Federations 3612-33			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	4250
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	8 5/8"	1263'	550 sx
1 1/8	5 1/2"	4250 '	580 sx.
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	
3/4/83 Length of Test	3/8/83 Tubing Pressure	Pumping	3-18-83
24 hrs.	- Ching Pleasure	Cdeing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble.	Water - Bole.	Gae · MCF
	16	6	
JAS WELL			
Actua, Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	(Single-In)	Casing Pressure (Shut+in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
hanku analii akan aka		APPROVED MAR 1 7 198	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given cove is true and complete to the best of my knowledge and belief.		O · · · · · · · · · · · · · · · · · · ·	
		Leslie A. Clamants	
		TITLE Supervisor District II	
1. 18 - S. J.	1/10 3-1	This form is to be filed in co	
(Sig	nature)	well, this form must be accompan	ble for a newly drilled or deepened led by a tabulation of the deviation
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allows.	
(Title) March 11, 1983		able on new and recompleted wel	le.
(4	Date)	well name or number, or transporte	
	ŧ	Separate Forms C-104 must	be filed for each pool in multiple