NW OIL COMS. COMMISSION

Drawer DD SUBBIT IN T

ICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATESrtesia, NM (198210 tructions on reverse side)

OHILL		,,,,,,		
DEPARTMENT	OF	THE	INTER	IOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO!

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STAG	\sim \sim	1171		

GEOLOGICAL SURVEY				NM-054434	
APPLICATION FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
DRILL XX	DEEPEN []	म् भुः PLUG BAC	κ []	7. UNIT AGREEMENT NA	ME
b Type of Well. out. XX GAS WELL. 2 SAME OF OPERATOR		and The RECE	rv∉∂	8. FARM OR LEASE NAM Federal "BQ"	K
Yates Petroleum Corporat	ion	JAN 04	1983	9. WELL NO.	
207 S. 4th, Artesia, New	Mexico 882			10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Report location clearly and At survive 990 FNL and 330	in accordance with any	Stase regiliremen iak) (C. ARTES:4., C	D X	Eagle Creek/ 11. sec., t., n., m., or bit and survey on and	LK.
At proposed pred, zone)	ルン		- 0
Same 14 DISTANCE IN MILES AND DIRECTION FROM NEAR	DOM MANEN OF DOST AFET	U		Sec. 27-T17S	
				Eddv	NM
Approximately 6 miles we location to heakest properties test line, ft.		o, of acres in lease	17. No. o	F ACRES ASSIGNED	1411
(Also to nearest drlg, unit line, if may) > 18, pastance from Proposed Location*		ROPUSED DEPTH	1	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLIANG, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	app	or. 1500'	Rot	ary	
21. FLEVATIONS (Show whether DF, RT, GR, etc.)	The second secon			22. APPROX. DATE WOE	K WILL START*
3544' GL				ASAP	
28 P	ROPOSED CASING AN	D CEMENTING PROGRA	М		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	r
14 1/2" 10 3/4"	30#	appr. 320'	20' 200 sx circulated		
9 1/2" 7"	23#	appr. 1150'	400	sx circulate	d

Proposed to drill a San Andres test. Approximately 320' of surface casing will be run to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone. If commercial production is encountered, a string will be run, perforated and stimulated as needed for production.

TD

125 sx circulated

MUD PROGRAM: FW gel and LCM to 1150' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: At proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposel is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if appears to the proposed of the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if appears to the proposed resource of the proposed resource

APPROVAL DATE

" SUNDER LOW Dearly

Regulatory Coordinator DATE 12/16/82

(This space for Federal or State office use)

PERMIT NO ...

APPROVED BY

CONDITIONS OF

APPROVED

(ORIG. SGD.) DAVID R. GLASS

DEC 2 1 1982

JAMES A. GILLHAM DISTRICT SUPERVISOR DEC 16 1982

OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

W MEXICO OIL CONSERVATION COMMI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well Ho. 9 PETROLEUM CORPORATION Federal BQ 27 25 East D 17 South Eddy 1:20:1 Protect Well: 330 990 North West post in action. Lyvel Edev 3544 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION YPC I hereby certify that the information contained herein is true and complete to the knowledge and be 330 NM-05443 Ken Beardemphl Position Regulatory Coordinator Yates Petroleum Corp. 12/16/82 SAN R. R.F itty that the well location plat was plotted from field ctual sarveys made by me or upervision, and that, the same and convect to the best of my Date Surveyed 12/15/82 Registered Professional Engineer NMPE&LS #541

1320 1650 1980 2310

2000

1500

500

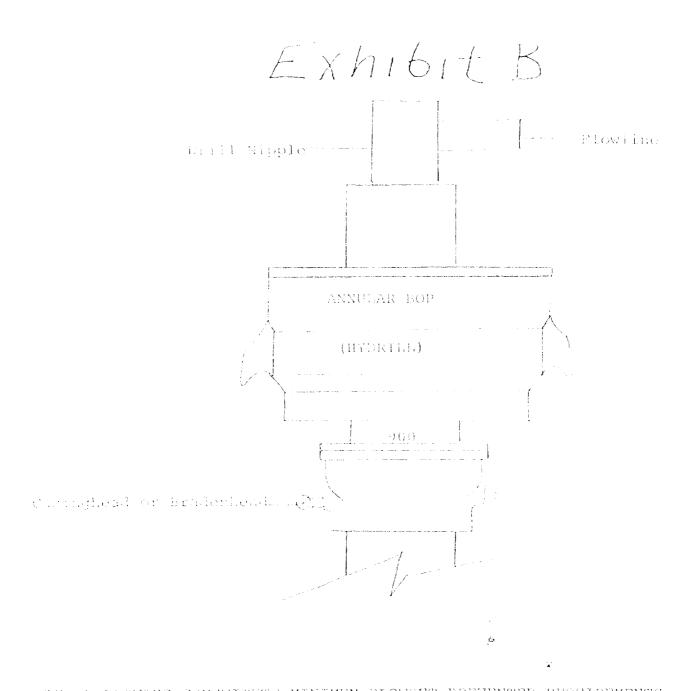
YATES PETROLEUM CORPORATION

Federal "BQ" #9 990' FNL and 330' FWL Sec. 27-T17S-R25E

In conjunction with Form 9 3316, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten itemm of pertinent information in accordance with USGS requirements.

: .	The geologic purvace formation is quaternary alluvium
· ·	The estimated took of veologic markers are as follows:
	TD appr. 1500'
3.	The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:
	Water: 150'-250' and 700'-950'
	Uil or was: San Andres 1300'-1450'
	Proposed Casing Program: See Form 9-331C.
	Pressure Control Equipment: See Form 9-331C and Exhibit B.
· .	Mad Programa: See Ferm 9-351C.
•	Auxi.iary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub-with full-opening valve on floor, drill pipe connection.
٠.	Testing, Logging and Coring Program:
	Samples: 10' samples out from under surface DST'a: none Coring: none Logging: GR/Neutron
9.	No abnormal pressures or temperatures are anticipated.

- 10. Anticipated starting date: As soon as possible after approval.



THI, FOILOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.

YATES PETROLEUM CORP. Exhibit C

