

NM OIL CONS. COM. 37
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 054434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BQ

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 27-17S-25E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990 FNL & 330 FWL, Sec. 27-T17S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lost circulation at 635'. Ran 29 jts of 7" 23# J-55 ST&C casing set 1169'. 1-Texas Pattern notched guide shoe at 1169'. Insert float set 1129'. Cemented w/275 sacks Pacesetter Lite, 10#/sx gilsonite, 1/4#/sx celloseal and 3% CaCl₂. Tailed in w/200 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 6:30 AM 1-12-83. Bumped plug to 900 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 630'. Ran 1". Tagged cement at 490'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 5:30 PM 1-12-83. WOC 2 hours. Ran 1". Tagged cement at 360'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 7:45 PM 1-12-83. WOC 2 hours. Ran 1". Tagged cement at 360'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 10:30 PM 1-12-83. WOC 2 hours. Ran 1". Tagged cement at 320'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 1:00 AM 1-13-83. WOC 2 hours. Ran 1". Tagged cement at 320'. Spotted 60 sacks Class "C" 3% CaCl₂. PD 3:30 AM 1-13-83. WOC 2 hours. Ran 1". Tagged cement at 300'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 6:30 AM 1-13-83. WOC 2 hours. Ran 1". Tagged cement at 250'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 8:45 AM 1-13-83. WOC 2 hours. Ran 1". Tagged cement at 160'. Spotted 250 sacks Class "C" 3% CaCl₂. PD 11:30 AM 1-13-83. Cement circulated 30 sacks. WOC. Drilled out 1:30 PM 1-13-83. WOC 31 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *David R. Glass* TITLE Production Supervisor

DATE 1-19-83

APPROVED BY (ORIG. SCD) DAVID R. GLASS TITLE

DATE

CONDITIONS OF APPROVAL JAN 20 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO