

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL & 330 FWL, Sec. 27-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing <input checked="" type="checkbox"/>	X

5. LEASE  
NM 054434
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal BQ
9. WELL NO.  
9
10. FIELD OR WILDCAT NAME  
Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit D, Sec. 27-17S-25E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3544' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 ST&C casing set at 1486'. 1-Float shoe set at 1486'. Cemented w/200 sacks Class "C" 4% gel, 2# salt, 2% CaCl<sub>2</sub>, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 3:00 PM 1-15-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Engineering Supervisor DATE 1-19-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) DAVID R. GLASS DATE \_\_\_\_\_

CONDITIONS OF APPROVAL

MINERALS MANAGEMENT SERVICE  
ROSWEEL, NEW MEXICO

See Instructions on Reverse Side