D	rawer DD rtesia, NN	88216	Form Approved. Budget Bureau No. 42–R142	4
UNITED STATES DEPARTMENT OF THE INTERIOR		5. LEASE	NM 054434	-
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON		7. UNIT AGF	REEMENT NAME	
(Do not use this form for proposals to abilit or to deepen or plug por reservoir. Use Form 9-331-C for such proposals.)	- S		ELEASE NAME eral BQ	
1. oil well masses masses well Masses Masses 2. NAME OF OPERATOR FEB 0.5.198	3	9. WELL NO		
Yates Petroleum Corporation O. C. D.			WILDCAT NAME	
 3. ADDRESS OF OPERATOR <u>ARTESIA</u>, OFFIC <u>207</u> South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. S 	C€ \ ₩	Eagle Creek SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit D, Sec. 27-T17S-R25E		
below.) AT SURFACE 990 FNL & 330 FWL, Sec. 27-1 AT TOP PROD. INTERVAL:	17S-25E		OR PARISH 13. STATE y NM	
AT TOTAL DEPTH:		14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE REPORT, OR OTHER DATA	1		ons (show df, kdb, and w 4' GR	D)
REQUEST FOR APPROVAL TO: SUBSEQUENT REP TEST WATER SHUT-OFF Image: Complete interval int		(NOTE: Repor 1983 chang	de sults of multiple completion or za ge on Form 9-330.)	one
ABANDON*	8 JIG	-		
(other) Perforate, Treat X	MINERALS MG Roswell, N			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WIH and perforated 1256-1406' w/30 .50" holes in 2 stages. Stage I: WIH and perforated 1281-1406' w/12 .50" holes as follows: 1281, 1348, 61, 67, 73, 79, 84, 88, 92, 97, 1402, 06'. Stage II: WIH and perforated 1256-1416' w/18 .50" holes as follows: 1256, 1300, 16, 31, 41, 51, 58, 64, 70, 76, 81, 86, 90, 94, 1400, 04, 10, & 16'. Frac'd well w/60000 gallons KCL water, 120000# (110000# 20/40 and 10000# 100 mesh) sand, 3000 gallons 15% NEA acid. Prep to set pumping equipment.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct Production		
SIGNED CLARINE CALLER SUPERVISOR DA	TE <u>1-28-83</u>	<u> </u>
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS	DATE	
CONDITIONS OF APPROVALUE ANY 1983		
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO •See Instructions on Reverse Side		