



# United States Department of the Interior

OFFICE OF THE SECRETARY  
Minerals Management Service

ROSWELL DISTRICT

## SPECIAL APPROVAL STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

YATES PETROLEUM CORPORATION  
13 Federales "B0"  
NW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 22, T.17S., R.25E.  
Eddy County, New Mexico  
Lease No. NM-036191

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPLICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS IN ADDITION TO THE GENERAL REQUIREMENTS. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPULATIONS PURSUANT TO TITLE 30 CFR 290.

☒ A. The Minerals Management Service office is to be notified at:

☐ (505) <sup>624-1790</sup> 622-1332 Roswell

☒ (505) ~~756-9838~~ Artesia <sup>746-1838</sup>

☐ (505) <sup>3912</sup> 393-5146 Hobbs

in sufficient time for a representative to witness:

☒ 1. Spudding

☒ 2. Cementing casing

10 $\frac{3}{4}$  inch

7 inch

4 $\frac{1}{2}$  inch

☐ 3. BOP tests

☐ B. At least one working day prior to constructing the well pad, access roads and/or related facilities, the operator or dirt contractor shall notify the authorized officer of the surface management agency. The surface management agency may be contacted at:

☐ BLM phone (505) 887-6544 Carlsbad, New Mexico

☐ BLM phone (505) 622-7670 Roswell, New Mexico

☐

He shall also notify the surface management agency within two working days after completion of earth-moving activities.

☐ C. Roads in the area of operation of this authorization will require surfacing.

☒ D. 10 $\frac{3}{4}$ " surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth, the        casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.

☒ E. Before drilling below the 7" casing, the blowout preventer assembly will consist of a minimum of ~~one annular type~~ and two ram type preventers.

☒ F. Minimum required fill of cement behind the 7" casing is to circulate to surface

☒ G. After setting the 7" casing string and before drilling into the San Andres formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures ~~by an independent service company~~. Any equipment failing to test satisfactorily shall be repaired or replaced. ~~This office should be notified in sufficient time for a representative to witness the tests and shall be~~