

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

SUBMIT IN TRIPPLICATE
Artesia, NM 88210
(Number 88210 in reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-036191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federales "BO"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Eagle Creek/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit D -
Sec. 22-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any well requirements on reverse side.)
See also space 17 below.)
At surface

330' FNL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3519' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 8:30 AM 12-31-82. Ran 8 joints of 10-3/4" 40.5# J-55 ST&C casing set 322'. 1-Texas Pattern notched guide shoe set 322'. Insert float set 282'. Cemented with 225 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 4:00 PM 12-31-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 6:30 AM 1-1-83. WOC 14-1/2 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 23# J-55 LT&C casing set 1148'. 1-Texas Pattern notched guide shoe set 1148'. Insert float set 1105'. Cemented with 225 sacks Pacesetter Lite, 1/4#/sack celloseal, 10#/sacks gilsonite. Tailed in with 200 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 3:30 AM 1-2-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement 325'. Ran 1". Tagged cement at 325'. Spotted 100 sacks Class "C" 2% CaCl₂. PD 11:00 AM 1-2-83. Cement circulated 15 sacks. Drilled out 9:30 PM 1-2-83. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 1-3-83

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side