

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FNL & 1650 FEL, Sec. 22-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 20 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1489'. 1-Flapper float shoe set at 1489'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .3% AF-5 and 1% CaCl₂. Compressive strength of cement- 950 psi in 12 hours. PD 3:45 PM 1-5-83. Bumped plug to 950 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 9 days. WIH and perforated 1205-1471' w/28 .50" holes in 2 stages: Stage I: 1227-1466' w/12 .50" holes as follows: 1227, 1328, 32, 42, 49, 64, 69, 76, 93, 1406, 20, 66'. Stage II: Perforated 1205-1471' w/16 .50" holes as follows: 1205, 53, 1330, 40, 45, 51, 61, 66, 73, 90, 1403, 11, 18, 22, 53, & 71'. Frac'd perforations 1205-1471' w/60000 gallons gelled KCL, 120000# (110000# 20/40 and 10000# 100 mesh) sand, 30000 gallons 15% NEA acid. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass Production Supervisor

DATE 1-19-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 21 1983

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side