

NM OIL CONS. COMM. ON

Drawer DD

Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPL. TE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 036191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federales B0

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit A, Sec. 22-T17S-R25E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

FEB 14 1983

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-31-82	1-3-83	1-30-83	3519' GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
1500'	1488'			CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
1205-1471' San Andres				No
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
Gamma Ray-Neutron				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	322'	14-3/4"	225	
7"	23#	1148'	9-7/8"	525	
4-1/2"	9.5#	1489'	6-1/4"	200	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1200'	-

31. PERFORATION RECORD (Interval, size and number)

1205-1471' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1205-1471'	SF w/60000g. gel KCL wtr.
	10000# 100 Mesh + 110000#
	20/40 sd, 3000g. NE acid.

33.*

PRDUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-22-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-30-83	24	2"		35	34	13	971/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
22#	22#		35	34	13	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

(ORIG. SGD.) DAVID R. GLASS

TEST WITNESSED BY
Robert McCaw

FEB 11 1983

MINERALS MANAGEMENT SERVICE

Produced by, Artesia, NM

DATE 2-2-83

*(See Instructions and Spaces for Additional Data on Reverse Side)