

Form 9-331  
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

RECEIVED

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FEB 08 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL & 990 FEL, Sec. 28-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
(other) Production Casing, Perforate, Treat

5. LEASE  
NM 0219603
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal BZ
9. WELL NO.  
22
10. FIELD OR WILDCAT NAME  
Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit A, Sec. 28-T17S-R25E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3555' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1500'. Float shoe set at 1500'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-5 and 1% CaCl<sub>2</sub>. Compressive strength of cement - 950 psi in 12 hours. PD 6:00 PM 1-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 72 hours. WIH and perforated 1258-1394' w/30 .50" holes in 2 stages. Stage I: Perforated 1261-1388' w/12 .50" holes as follows: 1261, 70, 1308, 22, 30, 37, 45, 51, 57, 73, 81 & 88'. Stage II: Perforated 1258-1395' w/18 .50" holes as follows: 1258, 65, 74, 98, 1305, 12, 19, 26, 33, 40, 49, 54, 65, 70, 76, 85, 91 & 95'. Frac'd (via casing) w/60000 gallons gelled KCL water, 130000# (10000# 100 Mesh + 120000# 20/40) sand, 3000 gallons 15% NEA acid. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL

FEB 04 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side