

Drawn by DL
Artesia, NM 88210

COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330 FNL & 330 FEL, Sec. 28-17S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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☐
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RECEIVED

FEB 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE

NM-0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Federal BZ

FEB 08 1983

9. WELL NO.

23

O. C. D.

10. FIELD OR WILDCAT NAME

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 28-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3550' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 1:00 PM 1-18-83. Ran 9 jts of 10-3/4" 40.5# K-55 ST&C casing set 335'. 1-Texas Pattern notched guide shoe set at 335'. Insert float at 296'. Cemented w/225 sx Class C 3% CaCl₂. PD 8:15 PM 1-18-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. Drilled out 8:15 AM 1-19-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-1/2". Drilled plug and resume drilling. Ran 28 jts of 7" 23# J-55 casing set at 1135'. 1-Texas Pattern notched guide shoe set at 1135'. Insert float set at 1095'. Cemented w/275 sx Pacesetter C w/10# gilsonite, 1/4# celloseal, 3% CaCl₂. Tailed in w/200 sx Class C w/2% CaCl₂. PD 4:15 AM 1-20-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 10:15 PM 1-20-83. WOC 18 hrs. Nippled up and tested to 1500 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

TITLE Casing

DATE 1-28-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS

OF APPROVAL IF ANY:

FEB 07 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side