

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FNL & 330 FEL, Sec. 28-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
PD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1490'. 1-Float shoe set at 1490'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, 2% AF-5, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 1:20 PM 1-25-83. Bumped plug to 1000 psi, released pressure and float did not hold. Shut in to 0#. WOCU 7 days. RIH and perforated 1278-1409' w/30 .50" holes in 2 stages. Stage I: Perforated 1283-1409' w/13 .50" holes as follows: 1283, 92, 1311, 17, 24, 30, 41, 47, 59, 65, 74, 89 and 1409'. Stage II: Perforated 1278-1399' w/17 .50" holes as follows: 1278, 88, 1307, 12, 21, 27, 34, 38, 44, 50, 53, 62, 69, 78, 85, 93, and 99'. Frac'd w/60000 g. gelled NCL water, 120000# (110000# 20/40 sand, 10000# 100 mesh) sand. Set pumping equipment.

5. LEASE
NM 0219603
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BZ
9. WELL NO.
23
10. FIELD OR WILDCAT NAME
Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 28-T17S-R25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3550' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 2-15-83

ACCEPTED FOR RECORD (This space for Federal or State office use)	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS	DATE
FEB 17 1983	
MINERALS MANAGEMENT SERVICE ROSOWELL, NEW MEXICO	

*See Instructions on Reverse Side