

NM OIL CONS. CO' 'SSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawn by
SUBMIT IN TRIPlicate
(Other than on re-lease side)Form approved,
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0439900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CB Com

9. WELL NO.

3

10. FIELD AND WELL, OR LOCATION
Und Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

APR 19 1983

2. NAME OF OPERATOR

Yates Petroleum Corporation

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL & 1980 FWL, Sec. 15-T17S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3530' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17-1/2" hole 2:30 PM 3-30-83. Lost circulation 168'. Dry drilled to 345'. Ran 8 joints of 13-3/8" 48# J-55 ST&C casing set 345'. 1-Texas Pattern notched guide shoe 345'. Insert float set 305'. Cemented w/125 sacks Pacesetter Lite, 1/4# celloseal, 10# gilsonite, 3% CaCl2. Tailed in w/325 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD midnight 3-30-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement 47'. Readi-Mixed to surface with 4 yards. WOC. Drilled out 1:00 PM 4-1-83. WOC 13 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 27 joints of 8-5/8" 24# J-55 ST&C casing set at 1160'. 1-Texas Pattern notched guide shoe set at 1160'. Insert float set at 1116'. Cemented w/400 sacks Pacesetter Lite, 1/4#/sack celloseal, 5#/sack gilsonite and 3% CaCl2. Tailed in w/250 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:15 PM 4-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 4 hours. Tagged 1" cement at 340'. Spotted 125 sacks Class C Neat. PD 7:00 PM 4-1-83. WOC 2 hours. Ran 1". Tagged cement at 340'. Spotted 35 sacks Class C 4% CaCl2. PD 10:00 PM 4-1-83. WOC 2 hours. Ran 1". Tagged cement at 340'. Spotted 175 sacks Class C 2% CaCl2. PD 1:30 AM 4-2-83. Cement circulated 15 sacks. WOC. Drilled out at 12:30 PM 4-3-83. WOC 47 hours and 15 minutes. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 4-7-83

(This space for Federal or State office use)

(ORIG. SCD) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side