	OIL CONS.	COMMI	SSION	C/5	F
Dr Form 9–331 Ar Dec. 1973	awer DD tesia, NM	88210) Form Appro Budget Bure	/ ved. au No. 42−R1424	
UNITED STATES		Г	5. LEASE		
DEPARTMENT OF THE INTE	RIOR		NM 0439900		
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS			7. UNIT AGREEMENT NAME	RECEIVED BY	
reservoir. Use Form 9–331–C for such proposils i			8. FARM OR LEASE NAME	SEP 151983	·
1. oil 🦛 gas 🕤			Federal CB Com		
well well N other			9. WELL NO.	O. C. D.	
2. NAME OF OPERATOR			3	ARTESIA, OFFICE	Ľ
Yates Petroleum Corporation			10, FIELD OR WILDCAT NAME	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3. ADDRESS OF OPERATOR			Undes. Morrow		
207 South 4th St., Artesia, NM			11. SEC., T., R., M., OR BLK. A AREA	IND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLE	ARLY. See spa	ace 17	Unit N, Sec. 15-T17S	-R25E	
below.) AT SURFACE: 660 FSL & 1980 FWL, Sec.15-17S-25E AT TOP PROD. INTERVAL:			12. COUNTY OR PARISH 13. STATE Eddy NM		junit
AT TOTAL DEPTH:			14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE N	ATURE OF NO	DTICE,			
REPORT, OR OTHER DATA			15. ELEVATIONS (SHOW DF, KDB, AND WD) 3530' GR		
REQUEST FOR APPROVAL TO: SUBSEQUE	INT REPORT O) i i C			
TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE					h
REPAIR WELL] 		(NOTE: Report results of multiple change on Form 9–330.)	completion or zone	
PULL OR ALTER CASING		MAY	9 1983		
CHANGE ZONES	ĺ				
ABANDON*	· · ···	OIL &	GAS		,
(other) Production Casing X	Dae	WCI			
17. DESCRIBE PROPOSED OR COMPLETED OPEI including estimated date of starting any prop measured and true vertical depths for all mark	osed work. If w	vell is di	rectionally drilled, give subsurfa	pertinent dates, ce locations and	

TD 8200'. Ran 201 joints of 4-1/2" 11.6# & 10.5# K-55 & J-55 casing as follows: 28 joints of 4-1/2" 11.6# K-55; 169 joints of 4-1/2" 10.5# J-55 and 4 joints of 4-1/2" 11.6# K-55 casing set at 8190'. 1-regular guide shoe set 8190'. Float collar set 8150'. Cemented w/475 sacks 50/50 Poz "C", .4% CF-9, .4% TF-4 and 3% KCL. Tailed in w/150 sacks Class "H", .4% CF-9, .4% TF-4 and 3% KCL. Compressive strength of cement-950 psi in 12 hours. PD 6:30 AM 4-17-83. Bumped plug to 1100 psi, released pressure and float held okay. WOC. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Ty	ype	Set @
18. I hereby certify that the foregoing signed and word	is true and correct Production	<u>е 5-6-83</u>
	This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	. TITLE	\TE
		ACCEPTED FOR RECORD
	*See Instructions on Reverse Side	<- 5 .5 ·
antina		SEP 1 4-1983

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BACIL.

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