

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0439900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 27 1 20 PM '83

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL & 1980 FWL, Sec. 15-T17S-R25E

BUR. OF LAND MGMT
ROSWELL DISTRICT

RECEIVED BY

SEP 07 1983

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CB Com

9. WELL NO.

3

10. ~~POOH~~ ~~WILDCAT~~

Atoka Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit N, Sec. 15-T17S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3530' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate, Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ID 8200. WIH and perforated 8019-29' w/40 .42" holes (4 SPF). Set cement retainer at 8003' and squeezed w/70 sx Class "H" cement. Squeezed to 4000 psi. WIH and perforated 7982-90' w/16 .40" holes (2 SPF). Ran tubing and packer. Packer set at 7957'. Acidized 7982-90' w/1000 g. 7½% MSA acid, N₂ and balls. Gas TSTM. POOH w/packer. Ran cement retainer and set at 7970'. Squeezed w/75 sx Class "H" cement. Squeezed to 4000 psi. POOH. WIH and perforated 7940-50' w/20 .40" holes (2 SPF). RIH w/packer and tubing. Packer at 7888'. Acidized zone w/1000 g. 7½% Morflow acid, N₂ and 10 balls. Flowed well. No show of gas. POOH. Set cement retainer at 7910' and squeezed w/75 sx Class "H" cement. Squeezed to 3500 psi. POOH. WIH and perforated 7839-75' w/15 .40" holes as follows: 7839-41' (4 holes - 1 SPF); and 7860, 61, 62, 64, 65, 67, 69½, 71, 72, 73 and 75' (11 holes). RIH w/tubing and packer. Packer at 7804'. Acidized perfs 7839-75' w/3000 g. 15% NE acid and N₂ plus ball sealers. Flowed well. Show of gas. POOH w/packer. WIH and perforated 7707-68' w/18 .40" holes as follows: 7707-12' (10 holes-2 SPF); 7764-68' (8 Holes-2 SPF). RIH w/packer and RBP. Tested RBP. Set packer above all perfs. Acidized w/2250 g. 7½% Morflow acid, 2% KCL and ball sealers. POOH w/packer and RB. Swabbed back load. Frac'd well w/1050 g. 7½% Morflow acid followed w/20000 g. gelled frac, CO₂ and 26000# (3500# 100 Mesh and 22500# 20/40) sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-22-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 2 1983

*See Instructions on Reverse Side