

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0439900
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Federal CB Com
9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Hindes, Eagle Creek Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N, Sec. 15-17S-25E

12. COUNTY OR PARISH
Eddy
13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ (Other) RECOMPLETION

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FWL, Sec. 15-T17S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO. API 30-015-24370
DATE ISSUED

15. DATE SPUNDED RECOMPLETION 5-11-89
16. DATE T.D. REACHED -
17. DATE COMPL. (Ready to prod.) 6-9-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3530' GR
20. TOTAL DEPTH, MD & TVD 8150'
21. PLUG, BACK T.D., MD & TVD 7644'

22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*
7617-7625' Strawn

26. TYPE ELECTRIC AND OTHER LOGS RUN
None for recompletion

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	345'	17 1/2"	450 sx (in place)	
8-5/8"	24#	1160	12 1/4"	985 sx (in place)	
4 1/2"	11.6 & 10.5#	8190'	7-7/8"	625 sx (in place)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7549'	7550'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7617-21' w/8 - .41" holes (2 SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7623-25' w/4 - .41" holes (2 SPF)		7617-7625'	w/1000g. 7 1/2% acid.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-9-89		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-9-89	12	1/4"		-	175	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
225	Pkr		-	350	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold

35. LIST OF ATTACHMENTS
None for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Janita Doolittle* TITLE Production Supervisor

DATE 6-14-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					San Andres Glorieta Abo Wolfcamp Cisco Lwr Canyon Atoka Morrow Cl. Chester	711 1990 4075 5200 6277 7113 7702 7919 8110	