

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Recompletion

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL of Section 15-T17S-R25E

5. Lease Designation and Serial No.

NM 0439900

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal CB Com #3

9. API Well No.

30-015-24370

10. Field and Pool, or Exploratory Area

Under Eagle Creek Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon Strawn and recomplete to Cisco

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation proposes to recomplete from the Strawn formation to the Cisco formation from 6439-6447' and 6520-6534' as follows:

1. Move in and rig up service unit. Nipple up and test BOP. Blow well down to atmosphere. Release packer at 7550'. RIH and retrieve RBP at 7644'. POOH with production tubing, packer and RBP.
2. RIH w/CIBP and set at 7650' and dump 35' of cement on CIBP.
3. RIH w/CIBP and set at 7600' and dump 35' of cement on CIBP.
4. RIH w/production packer and tubing. Swab well down as necessary to ensure under-balance when perforating.
5. RIH w/1-11/17" through-tubing gun and perforate Cisco 6439-6447' and 6520-6534' with 2 SPF (0 degree phasing).
6. Turn well to production. NOTE: Additional procedure to acidize will be issued if necessary.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title

Production Clerk

Date

Feb. 23, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

3-9-93