

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL, 1980' FWL, Sec. 15-T17S-R25E

5. Lease Designation and Serial No.

NM 0439900

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM 87883

8. Well Name and No.

Federal CB Com #3

9. API Well No.

30-015-24370

10. Field and Pool, or Exploratory Area

Und. Eagle Creek Permo-Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-24-93. RUPU. Loaded annulus with 4 bbls 2% KCL water and tested to 600 psi for 20 mins. Loaded tubing with 2% KCL water and tested to 1400 psi for 5 mins. ND wellhead and installed BOP. Unset packer at 7550'. Unset RBP at 7644'. TOH w/tubing, packer and RBP. Set CIBP at 7640' w/ 35' cement cap and set CIBP at 7580' w/35' cement cap. TIH w/packer and tubing. Set packer at 6318'. Removed BOP and nipped up wellhead. Tested packer to 500 psi. Perforated 6439-6448' w/20 .42" holes-2 SPF. Acidized perfs 6439-48' w/10000 scf N2 pad, 1000 gals 15% NEFE acid with 1000 scf N2/bbl + 18 ball sealers. Opened well and flowed back.  
3-9-93. Loaded tubing and annulus w/2% KCL water. Unset packer and TOH w/tubing and packer. Perforated 6520-6534' w/30 - .42" holes-2 SPF. TIH w/packer and tubing. Set packer at 6483'. Acidized perfs 6520-34' w/2500 gals 15% NEFE acid w/1000 scf N2/bbl + 28 balls.  
Flow/swab/tested well.

*J. Lara*  
6 1993

14. I hereby certify that the foregoing is true and correct

Signed *Leanita Doadtett*

Title Production Supervisor

Date 3-29-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side