

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation O. C. D.

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940 FNL & 1550 FWL, Sec. 27-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 054434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BQ

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 27-17S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3537' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PD 1500'. Ran 38 jts of 4-1/2" 9.5# J-55 casing set at 1478'. 1-Float shoe set at 1478'. Cemented w/200 sacks Class "C" 4% gel, 2# salt, 2% CaCl₂, .2% CFR-2 and .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:30 PM 1-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 72 hrs. WIH and perforated 1255-1455' w/30 .50" holes in 2 stages. Stage I: 1262-1455' w/13 .50" holes as follows: 1262, 1318, 31, 45, 70, 78, 98, 1411, 20, 30, 40, 47 & 55'. Stage II: Perforated 1255-1450 w/17 .50" holes as follows: 1255, 1309, 35, 41, 48, 55, 66, 74, 81, 93, 1401, 07, 14, 17, 25, 44 & 50'. Frac'd (via casing) w/60000 gallons KCL water, 120000# (110000# 20/40 and 10000# 100 Mesh) sand, 4000 gallons 15% HCL acid. Set pumping equipment. Prep to pump back load.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

TITLE Supervisor

DATE 1-28-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

FEB 04 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side