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Appropriate District Office
DISTRICT I
P.O. Box 1910, Hobbs, NM 88240
DISTRICT II
P.O. District Office, Azusa, NM 88210
DISTRICT III
P.O. Box 2100, Azusa, NM 87410

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources Department

JUL 24 1989

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Operator	Oil	Gas
Transporter	Oil	Gas
Operator	Oil	Gas

O. C. D.
ARTESIA REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Read & Stevens, Inc.	Well API No.
Address	P.O. Box 1518, Roswell, NM 88202	
Reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)	
New Well	<input type="checkbox"/>	
Recompletes	<input type="checkbox"/>	
Change in Operator	<input checked="" type="checkbox"/>	
Change in Transporter of:	Was Rutter Federal #2	
Oil	<input type="checkbox"/>	
Dry Gas	<input type="checkbox"/>	
Condensate	<input type="checkbox"/>	
Change of operator give name and address of previous operator	LaRue & Muncey, P.O. Box 470, Artesia, NM 88210	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
BHWFU	28	Bunker Hill Penrose	State, Federal or Free	
Location	Unit Letter K : 1780 Feet From The S Line and 1980 Feet From The W Line			
Section	Township	Range	County	
23	16S	31E	Eddy	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performance					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MCMCF	
Actual Prod. Test - MCF/D	Length of Test	Gravity of Condensate	
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. Maxey, Jr.
Petroleum Engineer
Printed Name John C. Maxey, Jr.
Date 5-30-89
Telephone No. 505/622-3770

OIL CONSERVATION DIVISION

JUL 25 1989

Date Approved

By ORIGINAL SIGNED BY

MIRE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.