

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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MAR 09 1983

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 S. 4th, Artesia, New Mexico 88210

Location of Well

UNIT LETTER N 1650' FEET FROM THE West LINE AND 330' FEET FROM

THE South LINE, SECTION 23 TOWNSHIP 17S RANGE 25E

15. Elevation (Show whether DF, RT, GR, etc.)

3498.0' GL

3a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Eagle Creek "BL"

9. Well No.

4

10. Field and Pool, or Whichever

Eagle Creek/SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 8:15 am 3-3-83. Set 40' of 20" conductor pipe. Ran 9 joints of 10-3/4" 40.5# J-55 casing set 352'. 1-Texas Pattern notched guide shoe set 352'. Insert float set 323'. Cemented with 250 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi, in 12 hours. PD 7:00 pm 3-3-83. Bumped plug to 1000 psi, release pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 7:00 am 3-4-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 23# J-55 casing set 1139'. 1-Texas Pattern notched guide shoe set 1139'. Insert float set 1099'. Cemented with 325 sacks Pacesetter Lite, 1/4# celloseal, 10# gilsonite and 3% CaCl₂. Tailed in with 150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:30 am 3-5-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 11:30 pm 3-5-83. WOC 12 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Cement fell back, Ready-Mixed with 3-1/2 yard.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

John L. D. D. D.

TITLE Production Supervisor

DATE 3-8-83

APPROVED BY *Mark W. W.*

TITLE OIL AND GAS INSPECTOR

DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY: