## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HO. OF COPIED SCCCIVED Form C-103 P. O. BOX 2088 DISTRIBUTION Revised 10-1-78 SANTA FE, NEW MEXICO 87501 SANTA FE FILE 5a, Indicate Type of Lease MAR 1 6 19**83** U.S.G.5. State F00 :X LAND OFFICE ್ರ ೧. D. 5. State Off & Gas Lease No. OPERATOR ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS 7, Unit Agreement Name WELL X OTHER-8. Farm or Lease Name .. Name of Operator Eagle Creek BL Yates Petroleum Corporation 9. Well No. . Address of Operator 207 South 4th St., Artesia, NM 88210 10. Field and Pool, or Wildcat 4. Location of Well 1650 330 South Eagle Creek SA WHIT LETTER --South-17S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3498 GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK CASING TEST AND CEMENT JOB Production Casing, Perforate, Treat Centric Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed TD 1510'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set 1505'. 1-Super Seal float shoe set 1505'. Cemented w/200 sacks Class "C" 4% gel, 2% CaCl2, 2# salt, .2% CFR-2, .1% Halad-4, Compressive strength of cement - 950 psi in 12 hrs. PD 2:15 PM 3-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hrs. WIH and perforated 1271-1418' w/30 .42" holes in 2 stages as follows: Stage I: Perforated 1274-1418' w/12 .42" holes as follows: 1274, 1333, 63, 69, 74, 79, 83, 87, 92, 1402, 10, & 18'. Stage II: Perforated 1271-1413' w/18 .42" holes as follows: 1271, 78, 1312, 38, 58, 61, 65, 67, 71, 77, 81, 85, 89, 96, 99, 1405, 08 & 13'. Sand frac perforations 1271-1418' w/60000 gallons gelled KCL water, 130000% (10000% 100 mesh and 120000% 20/40) sand, 3200 gallons 15% HCL acid. Set pumping equipment. Pumping back load.